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## **Central Térmica Roca S.A.**

### **Interim Condensed Financial Statements**

At June 30, 2017 and for the six and three-month periods  
ended June 30, 2017 and 2016  
presented in a comparative format

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## **Central Térmica Roca S.A.**

### **INTERIM CONDENSED FINANCIAL STATEMENTS**

At June 30, 2017 and for the six and three-month periods  
ended June 30, 2017 and 2016  
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**GLOSSARY OF TECHNICAL TERMS**

The following are not technical definitions, but they are helpful for the reader's understanding of some terms used in the notes to the interim condensed financial statements of the Company.

<b>Terms</b>	<b>Definitions</b>
/day	Per day
AFIP	Federal Administration of Public Revenue
AFSA	Albanesi Fuegoína S.A.
AISA	Albanesi Inversora S.A.
AJSA	Alba Jet S.A.
ASA	Albanesi S.A.
AVRC	Alto Valle Río Colorado S.A.
AVSA	Albanesi Venezuela S.A.
BADLAR	Interest rate paid by financial institutions on average on time deposits for over one million pesos.
BADCOR	Adjusted BADLAR rate
BDD	Bodega del Desierto S.A.
BCRA	Argentine Central Bank
CAMMESA	Compañía Administradora del Mercado Mayorista Eléctrico S.A.
CC	Combined cycle
IFRIC	International Financial Reporting Interpretations Committee
CNV	National Securities Commission
CTR	Central Térmica Roca S.A. / the Company
CVP	Variable Production Cost
Dam3	Cubic decameter Volume equivalent to 1,000 (one thousand) cubic meters.
DH	Historical availability
Availability	Percentage of time in which the power plant or machinery, as applicable, is in operation (generating power) or available for power generation, but not called by CAMMESA
DMC	Minimum Availability Committed
DO	Target availability
DR	Registered availability
the Group	Albanesi S.A. and its subsidiaries
Energía Plus	Plan created under ES Resolution 1281/06
ENRE	National Electricity Regulatory Authority
EPEC	Empresa Provincial de Energía de Córdoba
FACPCE	Argentine Federation of Professional Councils in Economic Sciences
FONINVEMEM	Fund for investments required to increase the electric power supply in the WEM
GE	General Electric
GF	Central Térmica Frías situated in Frías, Santiago del Estero (merged with GMSA)
GFSA	Generación Frías S.A.
GI	Central Térmica Independencia (Independencia Power Plant) located in San Miguel de Tucumán, Tucumán (merged with GMSA)
GISA	Generación Independencia S.A.
GLB	Central Térmica La Banda (La Banda Power Plant) located in La Banda, Santiago del Estero (merged with GMSA)
GLBSA	Generación La Banda S.A.

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**GLOSSARY OF TECHNICAL TERMS (Cont'd)**

<b>Terms</b>	<b>Definitions</b>
GM	Central Térmica Modesto Maranzana (MM Power Plant) located in Río Cuarto, Córdoba
GMSA	Generación Mediterránea S.A.
Large Users	WEM agents classified according to their consumption into: GUMAs, GUMEs, GUPAs and GUDIs
GR	Central Térmica Riojana (Riojana Power Plant) located in La Rioja (merged with GMSA)
GRISA	Generación Riojana S.A.
GROSA	Generación Rosario S.A.
GUDIs	Large Demand from Distributors, with declared or demanded supplies of over 300kW.
GUMAs	Major Large Users
GUMEs	Minor Large Users
GUPAs	Particular Large Users
GW	Gigawatt Unit of power equivalent to 1,000,000,000 watts
GWh	Gigawatt hour Unit of energy equivalent to 1,000,000,000 watts hour
IASB	International Accounting Standards Board
IGJ	Superintendency of Commercial Companies
kV	Kilovolt Unit of electromotive force which is equal to 1,000 volts
kW	Kilowatt Unit of power equivalent to 1,000 watts
kWh	Kilowatt hour Unit of energy equivalent to 1,000 watts hour
LGS	General Companies Law
LVFVD	Sales liquidations with maturity date to be defined
MAT	Futures market
MAPRO	Major Scheduled Maintenance
WEM	Wholesale Electric Market
MMm3	Million cubic meters
MW	Megawatt Unit of power equivalent to 1,000,000 watts
MWh	Megawatt hour Unit of energy equivalent to 1,000,000 watts hour
MVA	Mega-volt ampere, unit of energy equivalent to 1 volt x 1 ampere x 10 <sup>6</sup>
AR GAAP	Argentine Generally Accepted Accounting Principles
IAS	International Accounting Standards
IFRS	International Financial Reporting Standards
ON	Negotiable obligations
PWPS	Pratt & Whitney Power System Inc
Resolution 220/07	Regulatory framework for the sale of energy to CAMMESA through the "WEM Supply Contract" under Energy Secretariat Resolution No. 220/07
GR	General Resolution
RGA	Rafael G. Albanesi S.A.
TP	Technical Pronouncement
SADI	Argentine Interconnection System
ES	Energy Secretariat
TRASNOA S.A.	An electric power carriage company by means of a trunk line in the Argentine Northwestern region
CGU	Cash-Generating Unit

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## **Central Térmica Roca S.A.**

### **Composition of the Board of Directors and Syndics' Committee At June 30, 2017**

#### **President**

Armando R. Losón

#### **Directors**

Carlos A. Bauzas  
Guillermo G. Brun  
Julián P. Sarti  
Roberto F. Picone

#### **Full Syndics**

Enrique O. Rucq  
Marcelo P. Lerner  
Francisco A. Landó

#### **Alternate Syndic**

Juan Cruz Nocciolino  
Carlos I. Vela  
Johanna M. Cárdenas

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**Statutory information**

Business name: **Central Térmica Roca S.A.**

Legal domicile: Av. Leandro N. Alem 855, 14th floor, City of Buenos Aires.

Main business activity: Generation and sale of electric energy

Tax ID: 33-71194489-9

DATE OF REGISTRATION WITH THE PUBLIC REGISTRY OF COMMERCE

By-Laws: July 26, 2011  
 Latest amendment: May 15, 2014

Registration number with the Superintendency of Commercial Companies: No. 14,827 of Book 55, Volume of Companies by shares

Expiration date of the Company: July 26, 2110

Name of Parent Company: **Albanesi Inversora S.A.**

Legal domicile of Parent Company: Av. Leandro N. Alem 855, 14th floor, City of Buenos Aires.

Main line of business of Parent Company: Investment on the entity's own behalf, or on behalf of or in association with third parties.

Percentage of participation of Parent Company in equity: 75%

Percentage of voting rights of Parent Company: 75%

<b>CAPITAL STATUS (Note 14)</b>			
<b>Shares</b>			<b>Subscribed, paid-in and registered</b>
<b>Number</b>	<b>Type</b>	<b>Number of votes per share</b>	
73,070,470	Ordinary of \$ 1 par value	1	\$ 73,070,470

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**Central Térmica Roca S.A.**

**Interim Condensed Statement of Financial Position (Cont'd)**

At June 30, 2017 and December 31, 2016

presented in a comparative format

Stated in pesos

	<u>Note</u>	<u>06.30.17</u>	<u>12.31.16</u>
<b>ASSETS</b>			
<b>NON-CURRENT ASSETS</b>			
Property, plant and equipment	12	1,528,755,003	1,336,640,496
Other receivables		28,201,455	21,285,910
<b>Total non-current assets</b>		<b><u>1,556,956,458</u></b>	<b><u>1,357,926,406</u></b>
<b>CURRENT ASSETS</b>			
Other receivables		466,915,667	284,888,015
Other financial assets at fair value through profit and loss		45,228,714	95,521,062
Trade receivables		201,306,670	213,724,994
Cash and cash equivalents	13	178,134,507	416,482,628
<b>Total current assets</b>		<b><u>891,585,558</u></b>	<b><u>1,010,616,699</u></b>
<b>Total Assets</b>		<b><u>2,448,542,016</u></b>	<b><u>2,368,543,105</u></b>
<b>SHAREHOLDERS' EQUITY</b>			
Share Capital	14	73,070,470	73,070,470
Legal reserve		765,407	62,505
Optional reserve		13,881,672	526,539
Technical revaluation reserve		335,186,912	343,697,130
Retained earnings and accumulated losses		49,105,017	14,058,035
<b>TOTAL SHAREHOLDERS' EQUITY</b>		<b><u>472,009,478</u></b>	<b><u>431,414,679</u></b>
<b>LIABILITIES</b>			
<b>NON-CURRENT LIABILITIES</b>			
Deferred tax liabilities, net		206,329,990	195,678,139
Loans	17	1,405,934,874	1,460,493,628
<b>Total non-current liabilities</b>		<b><u>1,612,264,864</u></b>	<b><u>1,656,171,767</u></b>
<b>CURRENT LIABILITIES</b>			
Other liabilities		2,200	800
Tax payables		3,568,131	11,645,971
Salaries and social security charges		1,604,172	1,242,290
Loans	17	210,443,667	82,092,252
Trade payables		148,649,504	185,975,346
<b>Total current liabilities</b>		<b><u>364,267,674</u></b>	<b><u>280,956,659</u></b>
<b>Total Liabilities</b>		<b><u>1,976,532,538</u></b>	<b><u>1,937,128,426</u></b>
<b>Total Liabilities and Equity</b>		<b><u>2,448,542,016</u></b>	<b><u>2,368,543,105</u></b>

The accompanying notes form an integral part of these interim condensed financial statements.

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**Central Térmica Roca S.A.**

**Interim Condensed Statement of Comprehensive Income (Cont'd)**

For the six and three-month periods ended June 30, 2017 and 2016

Stated in pesos

	Note	Six months at		Three months at	
		06.30.17	06.30.16	06.30.17	06.30.16
Sales revenue	7	182,901,056	346,940,866	74,381,447	211,308,616
Cost of sales	8	(72,939,950)	(220,351,497)	(21,825,223)	(145,002,507)
<b>Gross income</b>		<b>109,961,106</b>	<b>126,589,369</b>	<b>52,556,224</b>	<b>66,306,109</b>
Selling expenses	9	(4,342,104)	(11,026,327)	(2,252,850)	(6,646,055)
Administrative expenses	10	(6,556,245)	(3,923,691)	(4,377,738)	(2,313,938)
Other income		160,185	-	160,185	-
<b>Operating income</b>		<b>99,222,942</b>	<b>111,639,351</b>	<b>46,085,821</b>	<b>57,346,116</b>
Financial income	11	817,797	4,530,755	572,950	3,400,604
Financial expenses	11	(39,518,111)	(49,275,693)	(20,875,590)	(25,781,295)
Other financial results	11	(9,275,978)	(22,620,493)	(31,811,044)	(6,681,751)
<b>Financial results, net</b>		<b>(47,976,292)</b>	<b>(67,365,431)</b>	<b>(52,113,684)</b>	<b>(29,062,442)</b>
<b>Income/(loss) before tax</b>		<b>51,246,650</b>	<b>44,273,920</b>	<b>(6,027,863)</b>	<b>28,283,674</b>
Income tax		(10,651,851)	(16,919,271)	7,909,145	(11,061,368)
<b>Comprehensive income for the period</b>		<b>40,594,799</b>	<b>27,354,649</b>	<b>1,881,282</b>	<b>17,222,306</b>
<b>Earnings per share</b>					
Basic and diluted earnings per share	16	0.5556	0.3744		

The accompanying notes form an integral part of these interim condensed financial statements.



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## Central Térmica Roca S.A.

### Interim Condensed Statements of Changes in Equity

For the six-month periods ended June 30, 2017 and 2016

Stated in pesos

	Corporate capital (Note 14)	Legal Reserve	Optional Reserve	Technical revaluation reserve	Retained earnings	Total equity
<b>Balances at December 31, 2015</b>	73,070,470	62,505	526,539	265,425,008	(69,135,766)	269,948,756
Reversal of technical revaluation reserve	-	-	-	(6,277,931)	6,277,931	-
Comprehensive income for the six-month period	-	-	-	-	27,354,649	27,354,649
<b>Balances at June 30, 2016</b>	73,070,470	62,505	526,539	259,147,077	(35,503,186)	297,303,405
Other comprehensive income for the period	-	-	-	90,749,659	-	90,749,659
Reversal of technical revaluation reserve	-	-	-	(6,199,606)	6,199,606	-
Comprehensive income for the complementary six-month period	-	-	-	-	43,361,615	43,361,615
<b>Balances at December 31, 2016</b>	73,070,470	62,505	526,539	343,697,130	14,058,035	431,414,679
Minutes of Shareholders' Meeting dated April 30, 2017						
- Setting up legal reserve	-	702,902	-	-	(702,902)	-
- Setting optional reserve	-	-	13,355,133	-	(13,355,133)	-
Reversal of technical revaluation reserve	-	-	-	(8,510,218)	8,510,218	-
Comprehensive income for the six-month period	-	-	-	-	40,594,799	40,594,799
<b>Balances at June 30, 2017</b>	73,070,470	765,407	13,881,672	335,186,912	49,105,017	472,009,478

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**Central Térmica Roca S.A.**  
**Interim Condensed Statement of Cash Flows**  
For the six-month periods ended June 30, 2017 and 2016  
Stated in pesos

	Note	06.30.17	06.30.16
<b>Cash flow provided by operating activities:</b>			
Net income for the period		40,594,799	27,354,649
<b>Adjustments to arrive at net cash flows provided by operating activities:</b>			
Income tax		10,651,851	16,919,271
Accrued interest, net	11	38,393,204	43,722,015
Depreciation of property, plant and equipment	8 and 12	19,765,870	16,125,159
Exchange differences and other financial results	11	28,445,389	30,676,750
Loss from changes in the fair value of financial instruments		(34,096,820)	-
<b>Changes in operating assets and liabilities:</b>			
Decrease / (Increase) in trade receivables		12,418,324	(140,874,150)
(Increase) / Decrease in other receivables (1)		(160,224,107)	8,706,727
(Decrease) in trade payables		(37,325,842)	(29,333,349)
Increase / (Decrease) in other liabilities		1,400	(9,091,087)
Increase / (decrease) in salaries and social security charges		361,882	(261,226)
(Decrease) / Increase in tax payables		(8,043,505)	1,066,691
<b>Net cash flow (used in) operating activities</b>		<b>(89,057,554)</b>	<b>(34,988,550)</b>
<b>Cash flow of investment activities:</b>			
Acquisition of property, plant and equipment	12	(86,025,110)	(144,057,890)
Subscription and redemption of mutual funds		36,539,615	182,332,758
Loans granted		(2,315,510)	-
Deletion of property, plant and equipment	12	8,050	-
<b>Net cash flow (used in) provided by investment activities</b>		<b>(51,792,955)</b>	<b>38,274,868</b>
<b>Cash flow of financing activities:</b>			
Payment of loans	17	(2,069,734)	(139,773,273)
Payment of interest	17	(104,083,404)	(71,078,721)
Loan granted	17	25,000,000	215,607,933
<b>Cash flows (used in) / provided by financing activities</b>		<b>(81,153,138)</b>	<b>4,755,939</b>
<b>(DECREASE) / INCREASE IN CASH, NET</b>		<b>(222,003,647)</b>	<b>8,042,257</b>
Cash and cash equivalents at the beginning of the period		416,482,628	20,864,369
Financial results of cash and cash equivalents		(16,344,474)	(17,618,379)
Cash, cash equivalents at the end of the period	13	178,134,507	46,525,005
		<b>(222,003,647)</b>	<b>8,042,257</b>
<b>Material transactions not showing changes in cash</b>			
Acquisition of property, plant and equipment not yet paid	12	(4,017,920)	(28,291,953)
Capitalization of interest and exchange difference accrued on property, plant and equipment	12	(121,845,398)	(26,545,158)

(1) Includes advance payments to suppliers for the purchase of assets

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## **Central Térmica Roca S.A.**

### **Notes to the Interim Condensed Financial Statements**

For the six and three-month periods ended June 30, 2017 and 2016

and the fiscal year ended December 31, 2016

Stated in pesos

#### **NOTE 1: GENERAL INFORMATION**

CTR was set up on July 8, 2011 and its main business is the generation and sale of electric energy.

The interest in the capital stock of CTR is held in a 75% by AISA and 25% by Tefu S.A.

In 2011 Grupo Albanesi, through CTR acquired a power plant (the "Plant") located in the outskirts of the city of General Roca, province of Río Negro, on Provincial Road No. 6, km 11.1, which was unavailable since 2009. At the date these interim condensed financial statements were signed, Grupo Albanesi had a total installed capacity of 1,042 MW.

The Plant, built in 1995, is equipped with an open cycle generation unit with EGT technology (European Gas Turbines) and has a nominal power of 130 MW. In fiscal year 2012 the first stage of repair and reconditioning was completed, and the Plant was authorized for commercial operation by the end of June 2012. In late June 2013 the second stage was completed, which consisted in the conditioning and modification of facilities and infrastructure for the purposes of the conversion to dual fuel, permitting feed of the turbo generator with alternative fuel (gas oil).

The electricity generated by the Plant is supplied to CAMMESA under Resolution No. 220/07 and Resolution No. 19/17 of the Energy Secretariat.

#### **Maintenance contract**

CTR signed a global Long Term Service Agreement for the power plant with the companies GE International INC and GE Energy Parts International, LLC. As set forth in the agreement, GE must provide on-site technical assistance on a permanent basis, a remote monitoring system to follow up on the efficient performance of the turbines, 24-hour assistance from the engineering department, original spare parts in a timely manner and repairs for planned and corrective maintenance. GE thus guarantees average availability of not less than ninety five percent (95%) to the Power Plant per contractual year. In addition, the Power Plant has its own repair workshop with tools and spare parts in stock to make on-site repairs. Compliance with the power sale agreement with CAMMESA under Resolution 220/07 is thus guaranteed.

#### **Environmental management**

ISO 14001:2004 certification of the Environmental Management System of the Power Plant is still in effect and the System has been correctly implemented, as shown by the internal audit conducted in the first half of the year. Personnel have received the necessary training for the correct performance of their work and environmental care, and effective prevention of pollution. There have been no environmental incidents or other emergencies as a result of the development of the process and the performance of service activities.

The migration of the Environmental Management System to the new 2015 version and its placement in production, upon completion of the respective in-house training and distance learning, are scheduled for the second half of the year. This user training program, focused on the improvements introduced to the System, has already started in the second quarter of the year together with the development of the documentary changes, and is expected to last until the first fortnight of August, when the annual environmental seminar will be held at the company, with the participation of representatives of all the Group's power plants.

A new annual external audit for environmental system maintenance is planned for November 2017 (the second one in the triennial certification period), with the new Environmental Management System version under ISO 14001: 2015 already implemented.

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**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 1: GENERAL INFORMATION (Cont'd)**

**SADI**

The Thermal Power Plant is electrically connected to the Argentine Grid (SADI) by means of a 132-kV transmission system.

**Expansion**

The Company is performing works to close the Power Plant cycle, which means expanding the current capacity by 60 MW with the installation of a 60 MW steam turbine, a boiler and other equipment. Not only will this work provide extra power but will also be significant in environmental terms as it will not require additional fuel consumption.

The project will require an investment of approximately USD 86 million, USD 54.1 million of which has already been invested at the date of these interim condensed financial statements. Its placing into operation is scheduled for the first quarter of 2018. At the date of these interim condensed financial statements, the contract for the steam turbine with General Electric for a total of USD 8.9 million had been paid in full, and 60% of boiler contract with the supplier Daniel Ricca S.A. had been paid for a total of USD 13 million. Most of the assets under the contract with the supplier General Electric have already arrived at the plant, only the steam turbine is in transit, which will be arriving to Argentina during August 2017. The contracts also cover the control systems, the cooling tower, the water treatment plant with the respective building, the power transformer, the construction of the base for the steam generator, the TV building and the ancillary rooms, the MT cells, HRSG base, gantry crane and ancillary transformers, long aqueduct and Civil Work for the cooling tower, the manual valves and international transport. The electro-mechanical assembly was hired during this period for a total of USD 12.5 million, and is expected to have been completed by the end of this year. At the date these interim condensed financial statements were signed, the total hired was 97.7%.

A new annual external audit for environmental system maintenance is planned for November 2017 (the second one in the triennial certification period), with the new Environmental Management System version under ISO 14001: 2015 already implemented.

**NOTE 2: REGULATORY ASPECTS RELATED TO THE COMPANY'S POWER GENERATION ACTIVITIES**

The electric energy generated by the Company is sold to CAMMESA under Resolution 220/07 and under ES Resolution 19/17.

**WEM Supply Contracts (Resolution 220/07):**

In January 2007, the Energy Secretariat adopted Resolution No. 220/07 authorizing the execution of Supply Contracts between the WEM and additional offers of available generation and associated energy submitted by generating, co-generating or self-generating agents which, at the date of publication of the said resolution are not WEM agents or do not have the power generation facilities to be agreed under these commercially authorized offers, or are not interconnected with WEM at that date. In this regard, the execution of Supply Contracts was foreseen as another way to generate incentives for the development of additional energy projects. These Supply Contracts are entered into between generating agents and CAMMESA, with a duration of 10 years or less, as it may be exceptionally established. The valuable consideration for availability of generation and energy shall be established in each contract based on the costs accepted by the ES. The contracts will also establish that the machines and power plants used to cover the Supply Contracts will generate energy as they are dispatched by CAMMESA.

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## Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

### **NOTE 2: REGULATORY ASPECTS RELATED TO THE COMPANY'S POWER GENERATION ACTIVITIES** (Cont'd)

Further, as envisaged with respect to the Supply Commitment Contracts and for the purpose of mitigating the collection risk of the generating agents, the payment obligations assumed by CAMMESA under those Supply Contracts will rank at least *pari passu* with the recognized operating costs of the thermal power generators.

The Company and CAMMESA entered into a WEM supply contract for 116.7 MW, for a term of 10 years counted as from June 2012. Sales under this modality are denominated in dollars and are paid by CAMMESA under a take or pay clause and the generated surplus is sold to the Spot Market, pursuant to regulations in effect in the WEM administered by CAMMESA.

This contract sets a remuneration comprised of 5 components: i) a fixed charge for the average monthly availability of contracted power, for a price of 12,540 USD/MW per month; ii) a fixed charge that recognizes the costs of transportation plus other costs of the generating agents; iii) a variable charge associated with the energy actually provided under the contract, the objective of which is to remunerate operation and maintenance of the power plant (Gas 10.28 USD/MWh – Fuel oil 14.18 USD/MWh); iv) a variable charge for repayment of fuel costs, all at reference price; and v) a discount for penalties. These penalties are applied to the hours in which 92% of the agreed upon power has not been reached and are valued on a daily basis and according to the operating condition of the machine and the market situation.

On October 14, 2015, the Company and CAMMESA entered into a new WEM supply contract for 55 MW, for a term of 10 years counted as from the date of commercial operation of the turbine at issue. This contract establishes a fixed rate remuneration of 31,916 USD/MW-month and a variable rate associated with the energy actually provided of 5.38 USD/MWh.

The contract will be supported by the conversion of the current thermal cycle into a combined cycle, as mentioned in Note 1. To this end, the equipment must be installed, so that the exhaust fume recovery of the present gas turbine generates an amount of steam such that when expanded through a steam turbine, 60-MW power may be generated.

#### Sales under ES Resolution 19/17

MinEyM ES Resolution 19-E/17 was published on January 27, 2017, replacing Energy Secretariat Resolution 22/16. The new resolution adapts the remuneration criteria to reasonable, foreseeable and efficient economic conditions through medium term commitments.

The Generating Agents under the framework of contracts governed by Resolutions 1281/2006, 220/2007, 21/2016, and any other type of WEM contract that has a differential system established or authorized by the competent authority of the WEM, are excluded from this system.

The main changes include the proviso that remuneration will be based on Available Power and Generated Energy valued in USD, thus simplifying the calculation.

The new resolution is effective from February 1, 2017. The power made available is the excess over the power committed under Resolution No. 220/07.

**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 2: REGULATORY ASPECTS RELATED TO THE COMPANY'S POWER GENERATION ACTIVITIES**  
**(Cont'd)**

**Sales under ES Resolution 19/17(Cont'd)**

The remuneration schedule updated under Resolution SE19-E/17 basically consists of the following items:

1. Remuneration per power: this is proportional to the available monthly power at a price in USD/MW-month that varies according to different conditions.
  - a) MINIMUM price of power per technology and scale.
  - b) BASE price according to the Offered Guaranteed Power. Valued from May 2017 to October 2017 at 6,000 USD/MW-month and from November 2017 onwards, 7,000 USD/MW-month.
  - c) ADDITIONAL price with maximum in accordance with additional availability Offered and allocated. Valued from May 2017 to October 2017 at 1,000 USD/MW-month and from November 2017 onwards, 2,000 USD/MW-month.
2. Remuneration per Energy: It is comprised by:
  - a) Energy generated: It is the remuneration received for the energy effectively generated, valued according to the type of fuel at 5USD/MWh, using Natural Gas, and 8 USD/MWh, using Gas Oil or Fuel Oil.
  - b) Energy operated: The generators will receive an additional remuneration of 2 USD/MWh, irrespective of the type of fuel, for the Energy Operated, represented by the integration of hourly powers in the period.
  - c) Additional remuneration incentive for efficiency:
    - I. Additional remuneration variable cots efficient thermal power generation: The generator will receive an additional remuneration if it accomplishes the fuel consumption objectives.
    - II. Additional remuneration for thermal power generators of little use: An additional remuneration is established according to the frequency of starts based on the energy generated.
    - III. This price will be valued at 2.6 USD/MWh. It will be multiplied by the energy generated during the pertinent month, by the Use Factor (which is defined as the use factor of the nominal power recorded over the last twelve-month period. It will have a value of 0.5 for thermal units with FU < 30% and 1.0 for those with FU < 15%. For the rest of the cases it will be 0.
    - IV. This price will be valued at 2.6 USD/MWh. It will be multiplied by the energy generated during the pertinent month, by the Start Factor (which is determined based on the starts recorded over the last twelve-month period. It will have a value of 0 for <= 74, 0.1 between 75 and 149 and 0.2 for more than 150 starts).

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Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 3: BASIS FOR PRESENTATION**

These interim condensed financial statements were prepared in accordance with IFRS issued by the IASB.

These interim condensed financial statements of the Company for the six and three-month period ended June 30, 2017 were prepared in accordance with IAS 34 "Interim Financial Reporting".

These interim condensed financial statements must be read jointly with the Company's financial statements at December 31, 2016.

The presentation in the interim condensed statement of financial position segregates current and non-current assets and liabilities. Current assets and liabilities are those which are expected to be recovered or settled within the twelve months after the end of the reporting period. In addition, the Company reports on the cash flows from operating activities using the indirect method. The fiscal year commences on January 1st and ends December 31 of each year. Economic and financial results are presented on the basis of the fiscal year, in proportion to the elapsed period.

These interim condensed financial statements are stated in pesos. They have been prepared under the historical cost convention, modified by the measurement of certain financial assets and liabilities at fair value through profit or loss.

The interim condensed financial statements for the six and three-month periods ended June 30, 2017 and 2016 have not been audited. Company's management estimates that they include all adjustments necessary to reasonably present the results for each period. The results for the six and three-month periods ended June 30, 2017 and 2016 do not necessarily reflect a proportionate percentage of the Company's results for the full year.

The preparation of these interim condensed financial statements in accordance with IFRS requires making estimates and assessments that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of issue of these interim condensed financial statements, as well as the income and expenses recorded in the period.

These interim condensed financial statements were approved for issuance by the Company's Board of Directors on August 11, 2017.

**Comparative information**

Balances at December 31, 2016 and for the six and three-month period ended June 30, 2016, disclosed in these interim condensed financial statements for comparative purposes, arise from financial statements at those dates. Certain reclassifications have been included in the financial statement figures presented for comparative purposes to conform them to the current period presentation.

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Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 4: CHANGES IN ACCOUNTING POLICIES**

The accounting policies adopted for these interim condensed financial statements are consistent with the accounting policies used in the preparation of the audited financial statements for the last fiscal year, which ended on December 31, 2016, except for the ones mentioned below.

There are no new IFRS or IFRIC applicable as from the current period which have a material impact on the Company's interim condensed financial statements.

These interim condensed financial statements must be read in conjunction with the audited financial statements at December 31, 2016 prepared under IFRS.

**4.1) New accounting standards, amendments and interpretations issued by the IASB**

At the time of issuing their next annual financial statements, the Company will apply the standards which become effective in the year 2017 as indicated in Note 4.1) to the financial statements at December 31, 2016 (IAS 7 "Statement of Cash Flows" and IAS 12 "Income Tax"). The Company estimates that the amendments will not impact on the results of operations or on the financial position of the Company, it will only imply new disclosures.

**NOTE 5: CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS**

The preparation of financial statements requires Company Management to make estimates and assessments of the future, apply critical judgments and establish premises that affect application of the accounting policies and the reported amounts of assets, liabilities, income and expenses.

These estimates and judgments are continually evaluated and are based on historical experience and other factors that are believed to be reasonable under the circumstances. Actual future results may differ from those estimates and assessments made at the date these interim condensed financial statements were prepared.

In preparing these interim condensed financial statements, the critical judgments delivered by the Management to apply the Company's accounting policies and the sources of information used for the related estimates are the same as those delivered in the financial statements for the fiscal year ended December 31, 2016.

**NOTE 6: FINANCIAL RISK MANAGEMENT**

The Company's activities are disclosed under sundry financial risks: market risk (including the foreign exchange risk, interest rate risk and price risk), credit risk and liquidity risk.

These interim condensed financial statements do not include the information required for the annual financial statements regarding risk management. They must be read jointly with the financial statements corresponding to the fiscal year ended December 31, 2016. No significant changes have been made to risk management policies since the annual closing.



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Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 7: SALES REVENUE**

	<u>06.30.17</u>	<u>06.30.16</u>
Electric energy sales - Resolution No. 220	182,818,365	346,887,857
Electric energy sales - Resolution No. 19/17	82,691	53,009
	<u><b>182,901,056</b></u>	<u><b>346,940,866</b></u>

**NOTE 8: COST OF SALES**

	<u>06.30.17</u>	<u>06.30.16</u>
Gas and gas oil consumption cost	(29,720,078)	(187,605,435)
Salaries and social security contributions	(9,741,291)	(5,739,809)
Security guard and porter	(1,356,991)	(905,413)
Fees for professional services	(148,186)	(132,778)
Taxes and rates	(1,789,520)	(1,120,780)
Leases	-	(4,050)
Maintenance services	(5,761,615)	(4,579,353)
Travel and per diem	(371,825)	(318,193)
Depreciation of property, plant and equipment	(19,765,871)	(16,125,159)
Insurance	(2,223,101)	(2,155,172)
Communication expenses	(198,572)	(225,051)
Snacks and cleaning	(1,030,713)	(505,173)
Sundry	(832,187)	(935,131)
	<u><b>(72,939,950)</b></u>	<u><b>(220,351,497)</b></u>

**NOTE 9: SELLING EXPENSES**

	<u>06.30.17</u>	<u>06.30.16</u>
Advertising	(80,000)	(67,000)
Taxes and rates	(4,262,104)	(10,959,327)
	<u><b>(4,342,104)</b></u>	<u><b>(11,026,327)</b></u>

**NOTE 10: ADMINISTRATIVE EXPENSES**

	<u>06.30.17</u>	<u>06.30.16</u>
Salaries and social security contributions	-	(1,379,247)
Fees and compensation for services	(5,127,261)	(1,719,222)
Taxes, rates and contributions	(74,317)	(75,191)
Leases	(840,000)	(12,000)
Per diem, travel and representation expenses	(20,642)	-
Sundry	(494,025)	(738,031)
	<u><b>(6,556,245)</b></u>	<u><b>(3,923,691)</b></u>

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Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 11: FINANCIAL RESULTS**

	<u>06.30.17</u>	<u>06.30.16</u>
<b><u>Financial income</u></b>		
Commercial interest	817,797	4,530,755
<b>Total financial income</b>	<b>817,797</b>	<b>4,530,755</b>
<b><u>Financial expenses</u></b>		
Loan interest	(39,197,702)	(48,229,959)
Tax interest	(13,299)	(22,811)
Bank expenses and commissions	(307,110)	(1,022,923)
<b>Total financial expenses</b>	<b>(39,518,111)</b>	<b>(49,275,693)</b>
<b><u>Other financial results</u></b>		
Exchange difference, net	(26,451,214)	(30,676,750)
Changes in the fair value of financial instruments	20,112,730	13,543,193
Other financial expenses	(943,319)	-
Other financial results	(1,994,175)	(5,486,936)
<b>Total other financial results</b>	<b>(9,275,978)</b>	<b>(22,620,493)</b>
<b>Total financial results, net</b>	<b>(47,976,292)</b>	<b>(67,365,431)</b>

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Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 12: PROPERTY, PLANT AND EQUIPMENT**

Type of asset	Original value			Depreciation			Net amount at end of period / year			
	Value at the beginning of the period / year	Additions	Disposals / Transfers	Technical revaluation	Value at end of the period / year	Accumulated at the beginning of period / year	For the period / year (1)	Disposals / Transfers	Technical revaluation	Accumulated at the end of period / year
Vehicles	1,549,032	-	(69,000)	-	1,480,032	412,544	171,320	(60,950)	-	522,914
Turbine, generator and accessories	566,033,200	-	-	-	566,033,200	-	14,761,500	-	-	14,761,500
Land	7,176,600	-	-	-	7,176,600	-	-	-	-	7,176,600
Machinery	130,557,700	-	-	-	130,557,700	-	4,358,115	-	-	4,358,115
Instruments and tools	149,282	-	-	-	149,282	149,282	-	-	-	149,282
Facilities	12,580,700	-	-	-	12,580,700	-	155,078	-	-	155,078
Building	20,064,700	-	-	-	20,064,700	39,019	220,781	-	-	220,781
Furniture and fixtures	94,726	12,417	-	-	107,143	73,717	11,123	-	-	50,142
Computer equipment	462,997	362,122	-	-	825,119	-	87,954	-	-	161,671
Works in progress	574,771,918	207,593,043	-	-	782,364,961	-	-	-	-	782,364,961
Spare parts and materials	23,874,203	3,920,846	-	-	27,795,049	-	-	-	-	27,795,049
<b>Total at 06.30.2017</b>	<b>1,337,315,058</b>	<b>211,888,428</b>	<b>(69,000)</b>	<b>-</b>	<b>1,549,134,486</b>	<b>674,562</b>	<b>19,765,871</b>	<b>(60,950)</b>	<b>-</b>	<b>20,379,483</b>
<b>Total at 12.31.2016</b>	<b>786,015,143</b>	<b>443,724,057</b>	<b>-</b>	<b>107,575,858</b>	<b>1,337,315,058</b>	<b>449,879</b>	<b>32,263,686</b>	<b>-</b>	<b>(32,039,003)</b>	<b>674,562</b>
<b>Total at 06.30.2016</b>	<b>786,015,143</b>	<b>198,895,001</b>	<b>-</b>	<b>-</b>	<b>984,910,144</b>	<b>449,879</b>	<b>16,125,159</b>	<b>-</b>	<b>-</b>	<b>16,575,038</b>

(1) Depreciation charges for the six-month period ended June 30, 2017 and for the fiscal year ended December 31, 2016 were allocated to cost of sales, including \$13,092,643 and \$19,196,206, respectively, for higher value from the technical revaluation.

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Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 13: CASH AND CASH EQUIVALENTS**

	<u>06.30.17</u>	<u>12.31.16</u>
Cash	36,257	36,227
Banks in local currency	15,661,529	5,838,295
Banks in foreign currency	706,398	662,827
Mutual funds	161,730,323	409,945,279
<b>Cash and cash equivalents (bank overdrafts included)</b>	<b><u>178,134,507</u></b>	<b><u>416,482,628</u></b>

For the purposes of the cash flow statement, cash, cash equivalents and bank overdraft facilities include:

	<u>06.30.17</u>	<u>06.30.16</u>
Cash and cash equivalents	178,134,507	46,525,005
Bank overdrafts	-	-
<b>Cash and cash equivalents (bank overdrafts included)</b>	<b><u>178,134,507</u></b>	<b><u>46,525,005</u></b>

**NOTE 14: CAPITAL STATUS**

Subscribed Capital at June 30, 2017 amounts to \$ 73,070,470.

**NOTE 15: DISTRIBUTION OF PROFITS**

*Dividends*

As established by Law No. 25063 enacted in December 1998, dividends that are distributed or that the Company receives from its subsidiaries, in cash or in kind, in excess of the profits determined in accordance with the general provisions of the Income Tax Law, accumulated at the end of the fiscal year immediately preceding the payment or distribution date, shall be subject to a 35% income tax withholding, as a sole and final payment.

As established by Section 70 of the LGS and the Company Bylaws, at least 5% of the realized and liquid profits shown by the income statement for the year is to be allocated to the Legal Reserve, until it reaches 20% of capital.

Due to the issue of the International Negotiable Obligation, the Company must comply with ratios on the combined Financial Statements in order to distribute dividends.

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Notes to the Interim Condensed Financial Statements (Cont'd)

### NOTE 16: EARNINGS PER SHARE

#### Basic

The basic earnings per share are calculated by dividing the income attributable to the holders of the Company's equity instruments by the weighted average number of ordinary shares outstanding during the period.

	<u>06.30.17</u>	<u>06.30.16</u>
Income for the period	40,594,799	27,354,649
Weighted average of outstanding ordinary shares	73,070,470	73,070,470
<b>Basic and diluted earnings per share</b>	<b>0.5556</b>	<b>0.3744</b>

There are no differences between the calculation of the basic earnings per share and the diluted earnings per share.

### NOTE 17: LOANS

	<u>06.30.17</u>	<u>12.31.16</u>
<u>Non-Current</u>		
Finance lease debts	1,069,502	1,517,693
International Bond	1,125,058,949	1,074,440,538
Negotiable obligations	268,542,674	384,535,397
Bank loans	11,263,749	-
	<u><b>1,405,934,874</b></u>	<u><b>1,460,493,628</b></u>
	<u>06.30.17</u>	<u>12.31.16</u>
<u>Current</u>		
Finance lease debts	900,894	787,039
International Bond	38,143,426	39,763,414
Negotiable obligations	159,497,581	41,541,799
Bank loans	11,901,766	-
	<u><b>210,443,667</b></u>	<u><b>82,092,252</b></u>

At June 30, 2017, total financial debt amounts to \$1.616 million. Total financial debt at that date is disclosed in the table below:

	Original principal amount	Balances at June 30, 2017 (Pesos)	Interest rate (%)	Currency	Issue date	Due date
<b>Debt securities</b>						
International Bond	USD 70,000,000	1,163,202,375	9.63%	USD	7/27/2016	7/27/2023
Class II NO:	\$270,000,000	264,615,040	BADLAR + 2%	ARS	11/17/2015	11/17/2020
Class III NO:	\$170,262,333	163,425,215	BADLAR + 5.76%	ARS	6/10/2016	6/10/2018
<b>Subtotal</b>		<u><b>1,591,242,630</b></u>				
<b>Other liabilities</b>						
Bank loan	\$23,230,507.83	23,165,515	17%	ARS	4/8/2017	4/8/2019
Finance lease		1,970,396				
<b>Subtotal</b>		<u><b>25,135,911</b></u>				
<b>Total</b>		<u><b>1,616,378,541</b></u>				

**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 17: LOANS (Cont'd)**

**a) *Negotiable obligations***

To improve the Company's financial profile, on August 8, 2014 CTR obtained, under Resolution 17413 of the CNV, authorization for: (i) the incorporation of CTR into the public offering system; and (ii) creation of a global program to issue simple (non-convertible) negotiable obligations for a total nominal value outstanding of USD 50,000,000 (fifty million US dollars) or its equivalent in other currencies, in one or more classes or series.

At June 30, 2017 there are Class II and Class III NO outstanding, issued by the Company for the amounts and under the following conditions:

**Class II NO:**

On November 17, 2015 the Company issued Class II negotiable obligations. Class II ON were considered a productive investment within the scope of subsection k) of section 35.8.1 of the General Rules of the Insurance Activity (SSN Resolution 21523/1992), pursuant to communication No. 4841 of the National Insurance Superintendency dated November 6, 2015.

**Principal:** nominal value: \$ 270,000,000 (two hundred and seventy million)

Interest on Class II NO will be paid quarterly, in due form the next paid is August 17, 2017, while the last date paid will be November 17, 2020.

**Interest:** Private Banks BADLAR rate plus 2%

**Payment term and method:**

Amortization: Principal on negotiable obligations will be amortized in ten (10) consecutive installments payable on a quarterly basis, equivalent to 10% of the nominal value of the negotiable obligations, on the following dates: August 17, 2018, November 17, 2018, February 17, 2019, May 17, 2019, August 17, 2019, November 17, 2019, February 17, 2020, May 17, 2020, August 17, 2020 and November 17, 2020. At the date of issue of these interim condensed financial statements, principal amount due under this class was \$ 270,000,000.

At June 30, 2017, debt including interest amounted to \$264,615,040.

**Class III NO:**

On June 10, 2016, the Company issued Class III NO in the amount and under the conditions described below:

**Principal:** nominal value: \$170,262,333 (pesos one hundred and seventy million, two hundred and sixty two thousand three hundred and thirty three)

**Interest:** Private Banks BADLAR rate plus 5.76%. Under the issuance terms, a minimum rate of 36% has been set for the first quarter, and 35% for the second quarter.

Interest on Class III Negotiable Obligations will be paid quarterly in arrears, on the following dates: (i) September 10, 2017; (ii) December 10, 2017, (iii) March 10, 2018 and (iv) June 10, 2018.

**Payment term and method:** Principal on Class III negotiable obligations will be amortized in three installments, equivalent to 30%, 30% and 40%, respectively, of the nominal value of Class III Negotiable Obligations, on the following dates: (i) December 10, 2017; (ii) March 10, 2018, and; (iii) June 10, 2018.

**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 17: LOANS (Cont'd)**

**a) *Negotiable obligations (Cont'd)***

Maturity date of Class III NO: June 10, 2018. The amount was paid in cash and in kind, through the swap of Class I NO of \$41,743,233. The proceeds from the issuance of Class III Negotiable Obligations were applied to the repurchase of the remaining balance of Class I NO in the amount of \$11,856,767, investments and working capital. The swap and subsequent repurchase of Class I Negotiable Obligations improved the Company's financial profile.

Class IV NO were issued on July 24, 2017, and were partially paid up in kind through the delivery of Class III NO. The amount paid up of Class III Negotiable Obligations was \$154 million. See Note 23.

At June 30, 2017, the debt in the hands of third parties amounted to \$ 163,425,215.

**b) *International Issuance of Negotiable Obligations***

On July 7, 2016, under CNV Resolution 18,110 GMSA, GFSA and CTR obtained authorization for the co-issuance in the domestic and international markets of simple guaranteed unsubordinated negotiable obligations, not convertible for shares. On July 27, 2016, negotiable obligations were issued for USD 250 million, falling due within 7 years. The negotiable obligations are unconditionally and fully guaranteed by ASA.

They have been rated as B+ (Fitch ratings)/B3 (Moody's).

This issuance allowed financing investments under the Company's expansion plans, as a result of the award by the ES of Wholesale Demand Contracts through Resolution 115/2016 dated June 14, 2016, and also the Group's projects under development, which in the aggregate represent works for installing 460 nominal MW. It has also improved the Group's financial profile with the early repayment of existing loans, obtaining a term for financing in accordance with the projects under financing and also a considerable decrease in financing costs, which implies greater financial efficiency and release of guarantees.

International Bond:

Principal: Total nominal value: USD 250,000,000 (Dollars: two hundred and fifty million); nominal value assigned to CTR: USD 70,000,000 (Dollars: seventy million)

Interest: Fixed rate of 9.625%

Payment term and method: Interest on the International Bond shall be paid semiannually in arrears, on the following dates: January 27 and July 27 of each year, commencing on January 27, 2017 and ending on the due date.

Principal shall be amortized in a lump sum payment on the due date, July 27, 2023.

As a result of the International Bond Issuance, Fix SCR S.A. has upgraded CTR's rating from BBB- to BBB.

At June 30, 2017 the debt amounted to \$1,163,202,375.

As a result of the issue of International Bonds, the Company has undertaken standard commitments for this type of issue, whose specific conditions are detailed in the pertinent public prospect. At the date of these interim condensed financial statements, the Company is in compliance with all commitments undertaken under its indebtedness contracts.

**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 17: LOANS (Cont'd)**

**b) International Issuance of Negotiable Obligations (Cont'd)**

With the proceeds from the issuance of the International Bond described in the preceding point, the following loans were repaid in advance and the guarantees provided were released:

- Syndicated loan from Credit Suisse
- Loans from Banco Provincia de Buenos Aires
- Syndicated loan from Banco Hipotecario and Banco de Inversión y Comercio Exterior
- Loan from Banco Chubut
- Loan taken out from Banco Ciudad in 2016

As CTR obligations have become extinguished, at the end of the December 31, 2016 fiscal year all the guarantees provided by means of the trust agreement for the rights receivable for the sale of energy, Company's own assets, and the escrow account held abroad for USD 1,000,000 under the syndicated loan from Credit Suisse, and the suretyships provided by ASA and RGA under the syndicated loan from Banco Hipotecario and Banco de Inversión y Comercio Exterior, had been released.

On April 26, 2017, the Company approved the increase in the maximum amount of outstanding Negotiable Obligations from USD 250,000,000 (US dollars two hundred and fifty million) to USD 350,000,000 (US dollars three hundred and fifty million).

**c) Banco Chubut loan**

On April 7, 2017, the Company obtained a loan from Banco Chubut S.A. for a total of \$25,000,000, repayable in 24 consecutive monthly installments, and accruing interest at a 17% rate. At June 30, 2017 the debt amounted to \$23,165,515.

The due dates of Company loans and their exposure to interest rates are as follows:

	<u>30.06.17</u>	<u>12.31.16</u>
<b>Fixed rate</b>		
Less than 1 year	50,045,192	39,763,414
Between 1 and 2 years	11,263,749	-
More than 3 years	1,125,058,949	1,074,440,538
	<u><b>1,186,367,890</b></u>	<u><b>1,114,203,952</b></u>
<b>Variable rate</b>		
Less than 1 year	160,398,475	42,328,838
Between 1 and 2 years	108,316,895	169,268,011
Between 2 and 3 years	107,748,039	108,599,364
More than 3 years	53,547,242	108,185,715
	<u><b>430,010,651</b></u>	<u><b>428,381,928</b></u>
	<u><b>1,616,378,541</b></u>	<u><b>1,542,585,880</b></u>

Company loans are denominated in the following currencies:

	<u>06.30.17</u>	<u>12.31.16</u>
Argentina Pesos	453,176,166	428,381,928
US Dollars	1,163,202,375	1,114,203,952
	<u><b>1,616,378,541</b></u>	<u><b>1,542,585,880</b></u>



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Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 17: LOANS (Cont'd)**

Changes in loans during the six-month periods ended June 30, 2017 and 2016 were as follows:

	<u>06.30.17</u>	<u>06.30.16</u>
Loans at beginning of year	1,542,585,880	674,152,941
Loans received	25,000,000	215,607,933
Loans paid	(2,069,734)	(139,773,273)
Accrued interest	103,430,183	72,112,143
Interest paid	(104,068,904)	(71,078,721)
Exchange difference	53,011,840	37,399,133
Bank overdrafts	-	(3,544,497)
Capitalized expenses/present values	(1,510,724)	108,683
<b>Loans at period end</b>	<b><u>1,616,378,541</u></b>	<b><u>784,924,342</u></b>

**NOTE 18: TRANSACTIONS AND BALANCES WITH RELATED PARTIES**

*a) Purchase of gas*

<u>Other related parties:</u>	<u>06.30.17</u>	<u>06.30.16</u>
RGA (*)	(438,244,506)	(190,506,590)
	<b><u>(438,244,506)</u></b>	<b><u>(190,506,590)</u></b>

(\*) Corresponds to the purchase of gas, part of which are assigned to CAMMESA, in the framework of the Procedure for the Dispatch of Natural Gas for electricity generation.

*b) Services received*

<u>Other related parties:</u>	<u>06.30.17</u>	<u>06.30.16</u>
RGA – Leases	(844,000)	(12,000)
RGA – Administrative services	(3,953,134)	(1,161,414)
RGA – Financial cost reimbursement	(4,078,006)	(3,828,766)
GMSA – Expense reimbursement	(6,791,008)	(7,179,496)
GMSA – Financial cost reimbursement	-	(3,644,190)
BDD – Purchase of wines	(57,645)	(20,381)
AJSA - Flights made	(4,460,389)	(2,375,520)
	<b><u>(20,184,182)</u></b>	<b><u>(18,221,767)</u></b>

**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 18: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)**

*c) Assets purchased*

<u>Other related parties:</u>	<u>06.30.17</u>	<u>06.30.16</u>
GROSA	-	(1,227,987)
	<u>-</u>	<u>(1,227,987)</u>

*d) Suretyships received*

<u>Other related parties:</u>	<u>06.30.17</u>	<u>06.30.16</u>
ASA - Suretyships received	(447,600)	-
	<u>(447,600)</u>	<u>-</u>

*e) Interest earned*

	<u>06.30.17</u>	<u>06.30.16</u>
Directors	211,005	-
	<u>211,005</u>	<u>-</u>

*f) Remuneration of key managerial staff.*

The senior management includes directors (executive and non-executive). Their fees at June 30, 2017 and 2016 amounted to \$2,503,225 and \$1,568,356, respectively.

	<u>06.30.17</u>	<u>06.30.16</u>
Salaries	2,503,225	1,568,356
	<u>2,503,225</u>	<u>1,568,356</u>

*g) Balances at the date of the statements of financial position*

<u>Other current receivables with other related parties</u>	<u>06.30.17</u>	<u>12.31.16</u>
AISA	6,023,872	5,204,672
AJSA - Flight advances	782,349	-
	<u>6,806,221</u>	<u>5,204,672</u>

<u>Other non-current receivables from other related parties</u>	<u>06.30.17</u>	<u>12.31.16</u>
Loans to Directors	4,439,219	-
	<u>4,439,219</u>	<u>-</u>

<u>Current trade payables with other related parties</u>	<u>06.30.17</u>	<u>12.31.16</u>
RGA	69,555,142	29,900,168
GMSA	11,050,155	9,876,229
AJSA	-	7,736,126
BDD	69,751	-
ASA - Surety payable	3,619,803	373,000
	<u>84,294,851</u>	<u>47,885,523</u>

<u>Other current debts with other related parties</u>	<u>06.30.17</u>	<u>12.31.16</u>
GMSA	1,000	-
RGA	1,200	800
	<u>2,200</u>	<u>800</u>

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**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 18: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)**

*h) Loans granted to related parties*

<i>Loans to Directors</i>	<b>30.06.17</b>	<b>31.13.16</b>
Balances at beginning of year	1,912,704	-
Loans granted	2,315,510	1,912,704
Accrued interest	211,005	-
<b>Balance at closing</b>	<b>4,439,219</b>	<b>1,912,704</b>

<b>Entity</b>	<b>Amount</b>	<b>Interest rate</b>	<b>Conditions</b>
<b>At 06.30.17</b>			
Directors	4,228,214	BADLAR + 3%	Maturity date: 3 years
<b>Total in pesos</b>	<b>4,228,214</b>		

**NOTE 19: WORKING CAPITAL**

At June 30, 2017, the Company has a surplus working capital of \$527,317,884 (calculated as current assets less current liabilities). At December 31, 2016, the surplus in working capital amounted to \$729,660,040.

**NOTE 20: SEGMENT REPORTING**

The information on operating segments is presented in accordance with the internal information furnished to the chief operating decision-maker (CODM). The Board of Directors of the Company has been identified as the highest authority in decision-making, responsible for allocating resources and assessing the performance of the operating segments.

Management has determined the operating segment based on reports reviewed by the Board of Directors and used for strategic decision-making.

The Board of Directors considers the business as having a single segment, the generation and sale of electricity.

The information used by the Board of Directors for decision-making is based primarily on operating indicators of the business. Considering that the adjustments between the prior accounting standards and IFRS refer to non-operating items, such information is not substantially affected by the application of the new standards.

**NOTE 21: DOCUMENTATION STORAGE**

On August 14, 2014, the CNV issued General Resolution No. 629 that introduces amendments to its regulations involving storage and preservation of corporate books, accounting records and business documents. The Company keeps and preserves its corporate books, accounting records and relevant business documents at its principal place of business located at Av. L.N. Alem 855, piso 14, Ciudad Autónoma de Buenos Aires.

**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 21: DOCUMENTATION STORAGE (Cont'd)**

Furthermore, it is informed that the Company sent its working papers and non-sensitive information for fiscal years not yet statute-barred to its storage services supplier:

Company - Location

Iron Mountain Argentina S.A. - Av. Amancio Alcorta 2482, City of Buenos Aires

Iron Mountain Argentina S.A. San Miguel de Tucumán 601, Spegazzini, Ezeiza, Province of Buenos Aires

A detail of the documents stored and the documents referred to in article 5 a.3) of Section I, Chapter V, Title II of the RULES (NT 2013, as amended) is available at the registered office.

**NOTE 22: ALL-RISK INSURANCE COVERAGE**

***All-risk insurance policy with coverage for loss of profit***

The Company has taken out all-risk insurance coverage for all the risks of loss or physical damage, whether it is accidental or unforeseeable, including machinery failures and loss of profit as a result, up to 12 months, directly and totally attributable to any cause. The aim of this policy is to cover the losses caused by the interruption of the activities as a result of the accident, both as regards the profit that is no longer obtained and the expenses the Company continues to bear despite its inactivity, such that the insured may be in the same financial situation as if the accident had not occurred.

This insurance policy covers all physical damage to property of any kind and description, which is not expressly excluded in the policy, owned or under the charge or control of the insured, or those for which the insured has committed to cover for any damage, or those for which the insured can acquire insurable interest.

***Contractors' all-risk and assembly insurance***

Works for the installation or enlargement of capacity which are being developed by the Group are covered by contractors' all-risk and assembly insurance, which covers all accidental or unforeseeable damages occurred during the execution of a civil work, including damages caused by acts of God, provided they are not expressly excluded in the policy.

The policy includes delay in start-up (DSU) or advance loss of profit (ALOP) insurance of up to 12 months, providing coverage for the expected commercial profit margin for sales of energy and power, discounting the variable costs during the period of repair or replacement of damaged equipment.

Once all pieces of equipment are in operation, the new assets will be covered by all-risk insurance to be taken out by Grupo Albanesi for all power plants in operation.

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**Central Térmica Roca S.A.**

Notes to the Interim Condensed Financial Statements (Cont'd)

**NOTE 23: SUBSEQUENT EVENTS**

**a) Issuance of Simple Class IV Negotiable Obligations**

On April 06, 2017, the Company Board of Directors approved the issuance of Class IV negotiable obligations under the program for a nominal value of up to \$250,000,000 (pesos two hundred and fifty million) or its equivalent in other currencies.

On July 24, 2017, the Company issued Class IV Negotiable Obligations for a nominal value of \$291,119,753 (pesos two hundred and ninety one million one hundred and nineteen thousand seven hundred and fifty three). The negotiable obligations were paid up in cash and in kind, in the latter case through a swap of Class III negotiable obligations for \$ 161,119,753.

**Term and amortization:** Issuance for 48 months; principal amortization in full upon maturity.

**Interest:** BADLAR rate plus 5%. Under the issuance terms, a minimum rate of 26.25% has been set for the first six-month period.

**b) Creation of a program for the co-issuance**

On August 8, 2017, through the Extraordinary Shareholders' Meeting, the creation of a program was approved for the co-issuance of simple negotiable obligations no convertible for shares with GMSA for a total outstanding nominal value of up to USD 100,000,000 (US Dollars hundred million) or its equivalent in other currencies.

**NOTE 24: FINANCIAL STATEMENTS TRANSLATION INTO ENGLISH LANGUAGE**

These financial statements are the English translation of those originally prepared by the Company in Spanish and presented in accordance with accounting principles generally accepted in Argentina. The effects of the differences between the accounting principles generally accepted in Argentina and the accounting principles generally accepted in the countries in which the financial statements are to be used have not been quantified. Accordingly, the accompanying financial statements are not intended to present the financial position, statements of comprehensive income, changes in equity or cash flows in accordance with accounting principles generally accepted in the countries of users of the financial statements, other than Argentina.

Free translation from the original prepared in Spanish for publication in Argentina

### Summary of Activity at June 30, 2017 and 2016

1. Brief comment on the Issuer's business activities, including references to relevant events subsequent to period end.

Pursuant to the provisions of General Resolution No. 368/01, as amended, of the National Securities Commission (CNV), presented below is an analysis of the results of operations of CTR and its equity and financial position, which should be read in conjunction with the accompanying interim condensed financial statements.

	Six-month period ended June 30,			
	2017	2016	Variation	Variation %
<b>Sales by type of market</b>	MW			
CAMMESA 220 sales	82,178	224,964	(142,786)	(63%)
Electric energy sales - Resolution No. 19/17	655	475	180	38%
	<b>82,833</b>	<b>225,439</b>	<b>(142,606)</b>	<b>(63%)</b>

Sales by type of market (in millions of pesos):

	Six-month period ended June 30,			
	2017	2016	Variation	Variation %
<b>Sales revenue</b>	(In millions of pesos)			
Electric energy sales - Resolution No. 220	182.8	346.9	(164.1)	(47%)
Electric energy sales - Resolution No. 19/17	0.1	0.1	0.0	100%
	<b>182.9</b>	<b>346.9</b>	<b>(164.1)</b>	<b>(47%)</b>

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### Summary of Activity at June 30, 2017 and 2016

For the six-month periods ended June 30, 2017 and 2016 (in millions of pesos)

	Six-month period ended June 30,			
	2017	2016	Variation	Variation %
Sale of energy	182.9	346.9	(164.0)	(47%)
<b>Net sales</b>	<b>182.9</b>	<b>346.9</b>	<b>(164.0)</b>	<b>(47%)</b>
Gas and gas oil consumption cost	(29.7)	(187.6)	157.9	84%
Salaries and wages	(9.7)	(5.7)	(4.0)	(70%)
Security guard and porter	(1.4)	(0.9)	(0.5)	(56%)
Fees for professional services	(0.1)	(0.1)	(0.0)	(0%)
Taxes and rates	(1.8)	(1.1)	(0.7)	(60%)
Leases	-	-	-	0%
Maintenance services	(5.8)	(4.6)	(1.2)	(26%)
Travel and per diem	(0.4)	(0.3)	(0.1)	(33%)
Depreciation of property, plant and equipment	(19.8)	(16.1)	(3.6)	(22%)
Insurance	(2.2)	(2.2)	(0.1)	(2%)
Communication expenses	(0.2)	(0.2)	0.0	0%
Snacks and cleaning	(1.0)	(0.5)	(0.5)	(100%)
Sundry	(0.8)	(0.9)	0.1	11%
<b>Cost of sales</b>	<b>(72.9)</b>	<b>(220.3)</b>	<b>147.4</b>	<b>67%</b>
<b>Gross profit</b>	<b>110.0</b>	<b>126.6</b>	<b>(16.6)</b>	<b>(13%)</b>
Advertising	(0.1)	(0.1)	-	(19%)
Taxes, rates and contributions	(4.3)	(11.0)	6.7	61%
<b>Selling expenses</b>	<b>(4.3)</b>	<b>(11.0)</b>	<b>6.7</b>	<b>61%</b>
Salaries and social security contributions	-	(1.4)	1.4	100%
Fees and compensation for services	(5.1)	(1.7)	(3.4)	(198%)
Taxes, rates and contributions	(0.1)	(0.1)	0.0	1%
Rental	(0.8)	-	(0.8)	100%
Per diem, travel and representation expenses	(0.0)	-	(0.0)	100%
Sundry	(0.5)	(0.7)	0.2	33%
<b>Administrative expenses</b>	<b>(6.6)</b>	<b>(3.9)</b>	<b>(2.6)</b>	<b>(68%)</b>
<b>Operating income</b>	<b>99.1</b>	<b>111.7</b>	<b>(12.6)</b>	<b>(11%)</b>
Commercial interest	0.8	4.5	(3.7)	82%
Loan interest	(39.2)	(48.2)	9.0	19%
Bank expenses and commissions	(0.3)	(1.0)	0.7	70%
Exchange differences, net	(26.5)	(30.7)	4.2	14%
Changes in fair value of financial instruments	20.1	13.5	6.6	(49%)
Other financial results	(2.9)	(5.5)	2.6	47%
<b>Total financial results, net</b>	<b>(48.0)</b>	<b>(67.4)</b>	<b>19.4</b>	<b>29%</b>
<b>Income before tax</b>	<b>51.2</b>	<b>44.3</b>	<b>6.9</b>	<b>(16%)</b>

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### Summary of Activity at June 30, 2017 and 2016

For the six-month periods ended June 31, 2017 and 2016 (in millions of pesos)

(Cont'd)

	Six-month period ended June 30,			
	2017	2016	Variation	Variation %
<b>Income before tax</b>	<b>51.2</b>	<b>44.3</b>	<b>6.9</b>	<b>(16%)</b>
Income tax	(10.7)	(16.9)	6.3	37%
<b>Net income for the period</b>	<b>40.6</b>	<b>27.4</b>	<b>13.2</b>	<b>(48%)</b>

#### Sales:

Net sales were worth \$ 182.9 million in the six-month period ended June 30, 2017, as against \$346.9 million in the six-month period 2016, which is equivalent to a decrease of \$ 164.1 million (47%).

In the six-month period ended June 30, 2017 energy dispatch reached 82,833 MWh, 63% higher than the 225,439 MWh dispatched in the six-month period ended June 30, 2016.

Below is a description of Company's main revenues, and their variation during the six-month period ended June 30, 2017, as against the six-month period 2016:

- (i) \$ 182.8 million for sales of energy and power to CAMMESA in the forward market, under Resolution 220/07, which represented a decrease of 47% as against \$ 346.9 million in the six-month period 2016. This variation is basically attributable to the net effect of a decrease in the energy dispatched, a higher exchange rate and a decrease in the consumption period of diesel, as well as to modifications in the disclosure of commercial information, pursuant to Resolution 19/2017.

#### Cost of sales:

The total cost of sales for the six-month period ended June 30, 2017 reached \$72.9 million, compared with \$220.4 million for the six-month period 2016, reflecting a decrease of \$147.4 million (67%).

Below is a description of Company's main cost of sales, and their variation during the six-month period ended June 30, 2017, as against the six-month period 2016:

- (i) \$ 29.7 million for gas and diesel oil consumption at the plant, which represented a decrease of 157.9% as against \$ 187.6 million in the six-month period 2016. This variation is the result of the lower volumes of energy dispatched, the exchange rate fluctuation and a decrease in the consumption period of diesel, as well as of modifications in the disclosure of commercial information, pursuant to Resolution 19/2017.
- (i) Salaries and social security contributions for \$ 9.7 million, which represented an increase of 70% as against \$5.7 million in the six-month period 2016; this variation is the result of the salary increases, net of capitalized remunerations for services affected to the cycle closing.
- (ii) \$ 19.8 million for depreciation of property, plant and equipment, which represented an increase of 23% as against \$ 16.1 million in the six-month period 2016. This variation is mainly generated by the depreciation of property, plant and equipment added last year, and by the effect of the depreciation corresponding to the Technical Revaluation made in December 2016. This item does not entail a cash outflow.



## Summary of Activity at June 30, 2017 and 2016

### Cost of sales (Cont'd)

- (iii) \$ 1.4 million for security guard and porter services, which represented an increase of 50% as against \$ 0.9 million in the six-month period 2016. This variation is attributable to an increase in service costs.
- (iv) \$ 1 million for snacks and cleaning services, which represented an increase of 104% as against \$ 0.5 million in the six-month period 2016. This variation is attributable to an increase in service costs.

### Gross Profit:

The total cost of sales for the six-month period ended June 30, 2017 reached \$51.1 million, compared with \$44.3 million for six-month period 2016, reflecting an increase of \$6.8 million (15%). This variation is primarily due to the net effect between the lower volumes of energy dispatched and the higher exchange rate.

### Selling expenses:

Total selling expenses for the six-month period ended June 30, 2017 amounted to \$4.3 million, compared with \$11 million for six-month period 2016, equivalent to a decrease of \$6.7 million (61%).

The main component of the Company's selling expenses is listed below:

- (i) \$ 4.3 million for taxes, rates and contributions, which represented a decrease of 61% as against \$ 11 million in the six-month period 2016. The decrease has accompanied the variation in sales for the current six-month period compared to the previous period.

### Administrative expenses:

Total administrative expenses for the six-month period ended June 30, 2017 amounted to \$6.6 thousand, up 68%, compared to the expense of \$3.9 thousand in the six-month period 2016.

The main components of the Company's administrative expenses are listed below:

- (i) \$ 0.8 million in respect of rental not incurred in the six-month period 2016.
- (ii) \$ 5.1 million for fees and remunerations for services, which represented an increase of 198% as against \$ 1.7 million in the six-month period 2016. This variation is due to the billing of administrative services performed by RGA.

### Operating Result:

Operating results for the six-month period ended June 30, 2017 reached \$99.1 million, compared with \$111.7 million for the six-month period 2016, equivalent to a decrease of \$12.6 million (11%).

### Financial and holding results, net:

Financial and holding result, net, for the six-month period ended June 30, 2017 was a loss of \$48 million, compared with a loss of \$67.4 million in six-month period 2016, representing a 29% decrease. This variation is primarily due to the effect of the exchange rate fluctuation, changes in fair value of financial instruments, and the variation in interest on loans.

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## Summary of Activity at June 30, 2017 and 2016

### Financial and holding results, net (Cont'd)

The most salient aspects of this variation are described below:

- (i) A \$39.2 million loss from interest on loans, which represented a 19% decrease compared to the \$48.2 loss for the six month period 2016, as a result of the improvement in rates on new financial instruments taken as Class III Negotiable Obligations and International Bond.
- (ii) A loss of \$ 0.3 million for bank charges and expenses, which represented a decrease of 70% as against the \$ 1 million loss reported in the six-month period 2016.
- (iii) An exchange loss, net, of \$ 26.5 million, which represented a decrease of 14% as against the \$ 30.7 million loss reported in the six-month period 2016. The variation is mainly due to the exchange rate fluctuation plus capitalizations of the exchange difference of the international bond related to the project.
- (iv) A \$ 20.1 million gain from changes in fair value of financial instruments, which represented an increase of 49% as against \$ 13.5 million reported in the six-month period 2016. This is due to efficient transactions with financial instruments during the current six-month period.

### Net income:

The Company reported income before tax of \$51.2 million for the six-month period ended June 30, 2017, as against the \$44.3 million income for the six-month period 2016, which represented a 15% increase. This variation is primarily due to the exchange rate fluctuation, changes in fair value of financial instruments, and the variation in interest on loans.

The income tax expense was worth \$10.7 million for the six-month period ended June 30, 2017, compared with an income tax expense of \$16.9 million for the six-month period 2016. An income after tax for \$40.6 million was thus obtained, compared with the \$27.4 million loss for the six-month period 2016.

### 2. Comparative asset, liability and equity figures:

(In millions of pesos)

	06.30.17	06.30.16	06.30.15	06.30.14
Non-current assets	1,557.0	977.3	528.4	469.5
Current assets	891.6	309.0	162.5	148.3
<b>Total Assets</b>	<b>2,448.5</b>	<b>1,286.3</b>	<b>690.9</b>	<b>617.8</b>
Equity	472.0	297.3	169.5	162.7
<b>Total Equity</b>	<b>472.0</b>	<b>297.3</b>	<b>169.5</b>	<b>162.7</b>
Non-current Liabilities	1,612.3	761.1	310.0	285.4
Current Liabilities	364.3	227.8	211.3	169.7
<b>Total Liabilities</b>	<b>1,976.5</b>	<b>988.9</b>	<b>521.3</b>	<b>455.1</b>
<b>Total liabilities and equity</b>	<b>2,448.5</b>	<b>1,286.3</b>	<b>690.9</b>	<b>617.8</b>

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### Summary of Activity at June 30, 2017 and 2016

3. Comparative income statement figures:  
(In millions of pesos)

	06.30.17	06.30.16	06.30.15	06.30.14
Ordinary operating income	99.1	111.7	60.6	48.5
Financial and holding results	(48.0)	(67.4)	(48.9)	(91.6)
Income before tax	<u>51.2</u>	<u>44.3</u>	<u>11.7</u>	<u>(43.1)</u>
Income tax	(10.7)	(16.9)	(4.2)	15.1
Net income	<u>40.6</u>	<u>27.4</u>	<u>7.5</u>	<u>(28.0)</u>
Other comprehensive income	-	-	-	140.2
Total comprehensive income	<u>40.6</u>	<u>27.4</u>	<u>7.5</u>	<u>112.2</u>

4. Comparative cash flow figures:  
(In millions of pesos)

	06.30.17	06.30.16	06.30.15	06.30.14
Cash flows (used in) provided by operating activities	(89.1)	(35.0)	85.5	46.3
Net cash flow (used in) provided by investment activities	(51.8)	38.3	(7.0)	(9.5)
Net cash flow (used in) provided by financing activities	(81.2)	4.8	(74.8)	(50.1)
(Decrease) / increase in cash and cash equivalents, net	<u>(222.0)</u>	<u>8.0</u>	<u>3.7</u>	<u>(13.3)</u>

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### Summary of Activity at June 30, 2017 and 2016

#### 5. Comparative ratios:

	06.30.17	06.30.16	06.30.15	06.30.14
Liquidity (1)	2.45	1.36	0.77	0.87
Solvency (2)	0.24	0.30	0.33	0.36
Tied-up capital (3)	0.64	0.76	0.76	0.76
Profitability (4)	0.27	0.4	0.05	(3.79)
Indebtedness ratio (5) (*)	5.90	4.17	5.79	2.71
Interest coverage ratio (6)	2.72	2.41	2.17	2.16

(1) Current assets / current liabilities

(2) Equity / total liabilities

(3) Non-current assets / total assets

(4) Net income for the period (without other comprehensive income) / Average equity

(5) Financial debt / Annualized EBITDA

(6) Annualized EBITDA / Accrued interest

(\*) In accordance with the guidelines of the International Bond prospectus for the calculation of the indebtedness ratio, such ratio is 6.34 at June 30, 2017.

#### 6. Brief comment on the outlook for the six-month period 2017

##### Electricity

The Company is performing works to close the Power Plant cycle, which means expanding the current capacity by 60 MW with the installation of a 60 MW steam turbine, a boiler and other equipment. Not only will this work provide extra power but will also be significant in environmental terms as it will not require additional fuel consumption.

The project will require an investment of approximately USD 86 million, USD 54.1 million of which has already been invested at the date of these interim condensed financial statements. Its placing into operation is scheduled for the first quarter of 2018. At the date of these interim condensed financial statements, the contract for the steam turbine with General Electric for a total of USD 8.9 million had been paid in full, and 60% of boiler contract with the supplier Daniel Ricca S.A. had been paid for a total of USD 13 million. Most of the assets under the contract with the supplier General Electric have already arrived at the plant, only the steam turbine is in transit, which will be arriving to Argentina during August 2017. The contracts also cover the control systems, the cooling tower, the water treatment plant with the respective building, the power transformer, the construction of the base for the steam generator, the TV building and the ancillary rooms, the MT cells, HRSG base, gantry crane and ancillary transformers, long aqueduct and Civil Work for the cooling tower, the manual valves and international transport. The electro-mechanical assembly was hired during this period for a total of USD 12.5 million, and is expected to have been completed by the end of this year. At the date these interim condensed financial statements were signed, the total hired was 97.7%.

##### Financial position

In the coming period, the Company expects to continue upgrading the financing structure and keeping an indebtedness level according to the operational and investment needs related to the power plant cycle closing.

These actions ensure Company's compliance with its obligations and the correct and efficient operation of the Power Plant.

**ADDITIONAL INFORMATION REQUIRED BY SECTION 12, CHAPTER III, TITLE IV,  
OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE SIX-  
MONTH PERIOD ENDED JUNE 30, 2017**

General matters referred to the activity of Central Térmica Roca S.A. (the Company)

1. Significant and specific legal regimes implying contingent decline or renewal of benefits comprised in these legal provisions.

None.

2. Significant changes in the company activities or similar circumstances that took place during the periods covered by the financial statements, and that could affect comparability with those presented in previous periods, or with those to be presented in future periods.

None.

	Trade receivables	Other receivables	Other financial assets through profit or loss	Trade payables	Bank and financial debts (1)	Salaries and social security charges	Deferred liabilities and tax payables
	\$						
To be due							
First quarter	129,786,062	425,644,744	45,228,714	147,015,469	203,334,253	1,604,172	1,228,015
Second quarter	61,160,243	13,750,306	-	1,634,035	-	-	-
Third quarter	-	13,750,306	-	-	-	-	-
Fourth quarter	-	13,750,312	-	-	7,109,414	-	2,340,116
More than one year	-	28,201,455	-	-	1,405,934,874	-	206,329,990
Subtotal	190,946,305	495,117,122	45,228,714	148,649,504	1,616,378,541	1,604,172	209,898,121
Past due	10,360,365	-	-	-	-	-	-
Without any stated term	-	-	-	-	-	-	-
<b>Total at 06.30.17</b>	<b>201,306,670</b>	<b>495,117,122</b>	<b>45,228,714</b>	<b>148,649,504</b>	<b>1,616,378,541</b>	<b>1,604,172</b>	<b>209,898,121</b>
Non-interest bearing	201,306,670	495,117,122	-	148,649,504	-	1,604,172	209,898,121
At a fixed rate	-	-	-	-	1,186,367,890	-	-
At floating rates	-	-	45,228,714	-	430,010,651	-	-
<b>Total at 06.30.17</b>	<b>201,306,670</b>	<b>495,117,122</b>	<b>45,228,714</b>	<b>148,649,504</b>	<b>1,616,378,541</b>	<b>1,604,172</b>	<b>209,898,121</b>

(1) See Note 17 to the condensed interim financial statements at June 30, 2017.

3. Breakdown of receivables and liabilities according to the financial impact of maintaining the balances.

Captions	Foreign currency		Closing exchange rate (1)	Balances at 06.30.17	Balances at 12.31.16
	Class	Amount			
				\$	
<b>CURRENT ASSETS</b>					
Cash and banks					
Banks	USD	42,734	16.530	706,398	662,827
Trade receivables					
Receivables per Res. 220/07	USD	4,326,716	16.530	71,520,608	76,857,977
<b>Total current assets</b>				<b>72,227,006</b>	<b>77,520,804</b>
<b>TOTAL ASSETS</b>				<b>72,227,006</b>	<b>77,520,804</b>
<b>CURRENT LIABILITIES</b>					
Trade payables					
Suppliers	USD	151,889	16,630	2,525,920	6,180,257
Related parties	USD	2,671,633	16,580	44,295,673	35,570,561
Provision for invoices to be received	USD	197,109	16.580	3,268,068	7,826,405
Loans					
International Bond loan	USD	2,293,652	16.630	38,143,426	39,763,414
<b>Total current liabilities</b>				<b>88,233,087</b>	<b>89,340,637</b>
<b>NON-CURRENT LIABILITIES</b>					
Loans					
International Bond loan	USD	67,652,372	16,630	1,125,058,949	1,074,440,538
<b>Total non-current liabilities</b>				<b>1,125,058,949</b>	<b>1,074,440,538</b>
<b>Total Liabilities</b>				<b>1,213,292,036</b>	<b>1,163,781,175</b>

(1) Banco Nación exchange rates prevailing at period end. An average exchange rate is applied to intercompany balances.

4. Intercompany:

Percentage of participation in intercompany:

There are no participations in intercompany.

Accounts payable and receivable with intercompany

See Note 18 to the condensed interim financial statements at June 30, 2017.

5. Trade receivables or loans against directors, syndics, members of the surveillance committee or their relatives in the second degree inclusive.

See Note 18 to the condensed interim financial statements at June 30, 2017.

6. Frequency and scope of the physical inventory of materials and spare parts.

The Company keeps a permanent record of its inventories, verifying it on a yearly basis.

There are no impaired, damaged, out of service or idle assets.

Fair values

7. Source of the data used in calculating the fair values for the valuation of inventories, property, plant and equipment, and other significant assets.

See Note 5 to the condensed interim financial statements at December 31, 2016.

Property, plant and equipment

8. Release of the Reserve for technical revaluation when part of it had been previously reduced to absorb losses.

None.

9. Value of unused Property, plant and equipment due to obsolescence.

None.

Equity interest in other companies

10. Interests in other companies in excess of what is authorized by Sect. 31 of Law No. 19550.

None.

Recoverable values

11. Criteria followed to determine significant recoverable values of the items Property, plant and equipment and Material and spare parts, applied as the limit to their accounting valuation.

See Note 5 to the condensed interim financial statements at December 31, 2016.

Insurance

12. Insured items:

Kind of risk	Insured amount 2017	Insured amount 2016
Operational all-risk - Material damage	USD 75,600,000	USD 75,600,000
Operational all risk - Loss of profit	USD 18,206,321	USD 18,206,321
Contractors' all-risk - Material damage - Enlargement of power plant	USD 66,417,555	USD 66,417,555
Contractors' all risk - Aqueduct material damage	USD 0	USD 0
Contractors' all risk - RC Aqueduct	USD 0	USD 0
Contractors' all-risk - Enlargement of power plant - DSU	USD 22,410,917	USD 22,410,917
Civil liability - primary	USD 1,000,000	USD 1,000,000
Civil liability - in excess	USD 9,000,000	USD 9,000,000
Civil liability of Directors and Executives (D&O)	USD 0	USD 15,000,000
Transportation - Turbines projects	USD 9,089,000	8,870,000
Automobile	\$ 1,165,000	\$ 1,181,000
Transport insurance, Argentine and international market	USD 10,000,000	USD 10,000,000
Customs bond	\$ 47,527,143	-
Directors' bond	\$ 200,000	\$ 200,000
Environmental bond	\$ 3,928,224	\$ 3,928,224
Technical equipment insurance	USD 44,769	USD 21,933
Life insurance - mandatory life insurance	\$ 41,480	\$ 33,330
Life - group life insurance (LCT, employment contract law)	Disability 1 salary per year Death 1/2 salary per year	Disability 1 salary per year Death 1/2 salary per year
Life - Additional group life insurance	24 salaries	24 salaries

**Operational all-risk:**

All-risk insurance covers all the risks of loss or physical damage caused to property owned by or under the charge of the insured while situated in the place(s) described in the policy, provided that such damage occurs accidentally, suddenly or unexpectedly, and makes it necessary to repair and/or replace such property as a direct consequence of any of the risks covered by the policy. This policy includes coverage for loss of profit, with the aim of covering the losses caused by the interruption of the activities as a result of the accident, both as regards the profit that is no longer obtained and the expenses the Company continues to bear despite its inactivity, such that the insured may be in the same financial situation as if the accident had not occurred. In October 2015, the insurance policy was renewed under better coverage conditions and with a reduction of the premium rate by 10%.

**Contractors' all-risk and DSU**

Contractors' all-risk insurance covers all accidental or unforeseeable damages occurred during the execution of a civil work, including damages caused by acts of God, provided they are not expressly excluded in the policy.

Delay in start-up (DSU) insurance provides coverage for the expected commercial profit margin for sales of energy and power, discounting the variable costs during the period of repair or replacement of the damaged equipment.



**Civil liability:**

These policies cover underlying civil liability of the insured, as a result of injuries and/or death of third parties and/or damages to property of third parties, caused and /or derived from the development of the insured activity and product liability, subject to the terms, conditions, limitations and exclusions contained in the policy.

They are structured as follows:

Individual policies were taken out for each of the Grupo Albanesi companies, with a maximum compensation of USD 1,000,000 per event and per plant and two reinstatement clauses over the life of the policy.

In addition, an insurance policy common to all companies has been taken out with a compensation limit of USD 9,000,000- per event and during the effective term of the policy in excess of USD 1,000,000 - (individual policies), with two reinstatements exclusively for operations liability and without reinstatement for product liability.

**Civil liability of Directors and Executives (D&O)**

This policy covers all actions or decision-making of directors and/or executives as such, outside the professional service or company where they work; for example, employee dismissal, hiring, financial, advertising and marketing decisions, mergers or acquisitions, shareholders' statements, accounting records, which may be performed with negligence or fault, error or imprudence and cause an economic damage to an employee, shareholder or third party. It does not cover malicious intent.

It covers the company in case of stock-exchange claims or from holders of bonds or securities.

It provides coverage for the personal property of the present, past or future Directors and/or Executives, and for the Company's exposure to the capital market.

**Automobile insurance:**

This insurance covers the damage to own vehicles as well as extra-contractual civil liability of the owner, user or driver of the automobile involved in an accident where third parties are injured or die.

**Transport insurance:**

The Company has an insurance policy that covers transportation of all generators of Grupo Albanesi under the modality of sworn statement to be presented monthly in arrears. It covers losses or damages of goods of the insured as a result of its mobilization during transportation, which may be international, national or urban, either by land, air or sea.

**Customs Guarantees:**

Temporary imports: this guarantee avoids the payment of pertinent duties for the entry of goods into the country, provided that they are exported in a term determined, at which time the guarantee is released.

Temporary export: the amount of pertinent export duties are guaranteed of those exported goods which will be re-imported.

**Directors' bond:**

It is the guarantee required by the General Companies Law (Law 19550, section 256, paragraph 2) from directors of corporations and members of the administrative bodies of other companies (LLC, joint stock company). This guarantee covers the Company in case of non-compliance with obligations by Directors or Managing partners while performing their duties.

**Mandatory life insurance:**

Employer is required to take out mandatory group life insurance on behalf of its employees. It covers the risk of death of worker in an employment relationship, for any cause, without limitations of any kind, 24 hours a day, within or outside the country.

The insured amount is \$33,330, as established by the National Insurance Superintendency.

**Life insurance (LCT, employment contract Law):**

This insurance covers underlying obligations from the Employment Contract Law, in case the company has to pay compensation in case of a total and permanent disability or death of the employee, whichever the case.

**Group Life insurance:**

The Company has taken out a group life insurance policy, on behalf of all Group employees. It grants compensation in case of death, double severance pay in case of accidental death, partial losses due to accident, advances for terminal diseases, organ transplant and birth of child after death.

Insurance is bought at market values, which widely cover accounting values.

Positive and negative contingencies

13. Elements considered to calculate provisions whose balances, considered individually or in the aggregate, exceed 2% of equity.

Allowances and provisions were recognized in the cases in which, considering a present obligation in charge of the Company, whether legal or constructive, arising from a past event, it is probable that an outflow of resources will be required to settle the obligation and a reliable estimate could be made of its amount.

The amount recorded as allowances and provisions was the best estimate of the resource outflow necessary to settle the present obligation, at the end of the reporting period, considering the pertinent risks and uncertainties. When a provision is measured using the estimated cash outflow for settling the present obligation, the amount recorded represents the present value of that cash flow.

The following allowances and provisions have been set up:

- a) Allowances deducted from assets:

The allowance for bad debts has been set up based on a historical analysis of accounts receivable to assess the recoverability of the credit portfolio.

- b) Provisions carried under liabilities:

These provisions have been set up to cover potential contingent situations that could give rise to future payment obligations. In estimating the amounts and probabilities of occurrence, the opinion of the Company's legal advisors has been considered.

14. Contingent situations not accounted for at the date of the financial statements.

None.

Irrevocable advances on account of future subscriptions

15. Status of the procedure for its capitalization.

None.

16. Unpaid cumulative dividends on preferred shares.

None.

17. Conditions, circumstances or terms for the cease of restrictions on the distribution of unappropriated earnings.

See Note 15 to the condensed interim financial statements at June 30, 2017.



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## REVIEW REPORT ON THE INTERIM CONDENSED FINANCIAL STATEMENTS

To the President and Directors of  
Central Térmica Roca S.A.  
Legal address: Leandro N. Alem 855 - 14th Floor  
Autonomous City of Buenos Aires  
Tax Code No. 33-71194489-9

### Introduction

We have reviewed the accompanying interim condensed financial statements of Central Térmica Roca S.A. (hereinafter, "the Company") which comprise the statement of financial position at June 30, 2017, the statement of comprehensive income for the six and three-month period ended June 30, 2017, the statements of changes in equity and of cash flows for the six-month period then ended, and the selected explanatory notes.

The balances and other information corresponding to the fiscal year 2016 and its interim periods are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

### Board's responsibility

The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards, adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and included by the National Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB), and is therefore responsible for the preparation and presentation of the interim condensed financial statements mentioned in the first paragraph, in accordance with International Accounting Standard 34 "Interim Financial Information" (IAS 34).

### Scope of our review

Our review was limited to the application of the procedures established by International Standards on Review Engagements (ISRE) 2410 "Review of the interim financial information performed by the independent auditor of the entity", adopted as a review standard in Argentina through Technical Pronouncement No. 33 of the FACPCE, as approved by the International Auditing and Assurance Standards Board (IAASB). A review of interim financial information consists of making inquiries of the Company's personnel responsible for preparing the information included in the interim condensed financial statements and performing analytical and other review procedures. This review is substantially less in scope than an audit examination conducted in accordance with international standards on auditing and consequently it does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the financial position, the comprehensive income and the cash flows of the Company.

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## **Conclusion**

On the basis of our review, nothing has come to our attention that causes us to believe that the interim condensed financial statements mentioned in the first paragraph of this report have not been prepared, in all material respects, in accordance with International Accounting Standard 34.

## **Report on compliance with regulations in force**

In accordance with current regulations, we report that:

- a) the interim condensed financial statements of the Company are transcribed into the "Inventory and Balance Sheet" book and as regards those matters that are within our competence, they comply with the provisions of the General Companies Law and pertinent resolutions of the National Securities Commission;
- b) the interim condensed financial statements of the Company stem from accounting records kept in all formal respects in conformity with legal regulations;
- c) we have read the summary activity and the additional information to the notes to the interim condensed financial statements required by Section 12, Chapter III, Title IV, of the National Securities Commission regulations, on which we have no observations to make insofar as concerns matters within our field of competence;
- d) at June 30, 2017 the debt accrued by Central Térmica Roca S.A. in favor of the Argentine Integrated Social Security System according to the Company's accounting records amounted to \$ 745,861 none of which was claimable at that date.

Autonomous City of Buenos Aires, August 11, 2017

PRICE WATERHOUSE & CO. S.R.L.

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Dr. Raúl Leonardo Viglione  
(Partner)

## **Report of the Syndics' Committee**

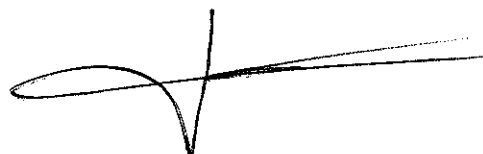
To the Shareholders of  
Central Térmica Roca S.A.

1. Pursuant to the provisions of section 294 of the Law 19550 and National Securities Commission regulations, we have reviewed the accompanying interim condensed financial statements of Central Térmica Roca S.A. (hereinafter, "the Company") which comprise the statement of financial position at June 30, 2017, the statement of comprehensive income for the six-month period ended June 30, 2017, the statements of changes in equity and of cash flows for the six and three-month period then ended, and the selected explanatory notes. The balances and other information corresponding to the fiscal year 2016 are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

2. The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards, adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and included by the National Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB), and is therefore responsible for the preparation and presentation of the interim condensed financial statements mentioned in paragraph 1, in accordance with International Accounting Standard 34 "Interim Financial Information" (IAS 34). Our responsibility is to express a conclusion based on the review performed with the scope detailed in paragraph 3.

3. Our review was carried out in accordance with standards applicable to syndics. Those standards require that the procedures established in Technical Pronouncement No. 33 of the Argentina Federation of Professional Councils in Economic Sciences for limited reviews of interim financial statements be performed, and include verifying the consistency of the documents reviewed with the information on corporate decisions disclosed in minutes and the conformity of those decisions to the law and by-laws insofar as concerns formal and documentary aspects. To fulfill our professional duties, we have reviewed the work done by the external auditors, Price Waterhouse & Co. S.R.L., who issued their limited review report on the condensed interim statements at the same date as this report without observations. A review of interim financial information consists of making inquiries of the Company's personnel responsible for preparing the information included in the interim condensed financial statements and performing analytical and other review procedures. This review is substantially less in scope than an audit examination conducted in accordance with international standards on auditing and consequently it does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the financial position, the comprehensive income and the cash flows of the Company. We have not assessed the administrative, financing, marketing or operating business criteria as these matters fall within the exclusive competence of the Board of Directors and Shareholders' meeting.

4. As indicated in Note 3, the interim condensed financial statements mentioned in paragraph 2 have been prepared in accordance with International Accounting Standard 34.

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5. Based on our review, we are not aware of any significant modification to be introduced to the interim condensed financial statements mentioned in paragraph 1, for their presentation in accordance with the pertinent regulations of Law No. 19550, the National Securities Commission and standards mentioned in paragraph 2.

6. The provisions of Section 294 of the Law No. 19550 have been duly fulfilled.

Autonomous City of Buenos Aires, August 11, 2017

A handwritten signature in black ink, consisting of a large, stylized loop on the left and several horizontal strokes extending to the right.

Marcelo P. Lerner  
Full Syndic  
For the Syndics' Committee