

Free translation from the original prepared in Spanish for publication in Argentina

Central Térmica Roca S.A.

Interim Condensed Financial Statements

At September 30 and for the nine- and three-month periods
ended September 30, 2018 and 2017
presented in a comparative format

Free translation from the original prepared in Spanish for publication in Argentina

Central Térmica Roca S.A.

INTERIM CONDENSED FINANCIAL STATEMENTS

At September 30 and for the nine- and three-month periods
ended September 30, 2018 and 2017
presented in a comparative format

TABLE OF CONTENTS

Glossary of technical terms

Interim Condensed Financial Statements

Statement of Financial Position

Statement of Comprehensive Income

Statement of Changes in Equity

Statement of Cash Flows

Notes to the Interim Condensed Financial Statements

Summary of activity

Additional information required by Section 12, Chapter III, Title IV, of the National Securities Commission regulations

Report on the Interim Condensed Financial Statements

Report of the Syndics' Committee

Free translation from the original prepared in Spanish for publication in Argentina

GLOSSARY OF TECHNICAL TERMS

The following are not technical definitions, but they are helpful for the reader's understanding of some terms used in the notes to the interim condensed financial statements of the Company.

Terms	Definitions
/day	Per day
AESA	Albanesi Energía S.A.
AFIP	Federal Administration of Public Revenue
AISA	Albanesi Inversora S.A. (company absorbed by ASA)
AJSA	Alba Jet S.A.
ASA	Albanesi S.A.
AVRC	Alto Valle Río Colorado S.A.
BADLAR	Interest rates paid by financial institutions on their time deposits for over one million pesos.
BADCOR	Adjusted BADLAR rate
BCRA	Central Bank of the Argentine Republic
BDD	Bodega del Desierto S.A.
CAMMESA	Compañía Administradora del Mercado Mayorista Eléctrico S.A.
CC	Combined cycle
IFRIC	International Financial Reporting Interpretations Committee
CNV	National Securities Commission
CTE	Central Térmica Ezeiza, a power plant located in Ezeiza, province of Buenos Aires
CTI	Central Térmica Independencia, a power plant located in San Miguel de Tucumán, province of Tucumán
CTF	Central Térmica Frías, a power plant located in Frías, province of Santiago del Estero
CTLB	Central Térmica La Banda, a power plant located in La Banda, province of Santiago del Estero
CTMM	Central Térmica Modesto Maranzana, a power plant located in Río Cuarto, Province of Córdoba
CTR/ the Company	Central Térmica Roca S.A.
CTRi	Central Térmica Riojana, a power plant located in La Rioja, province of La Rioja
CVP	Variable Production Cost
Dam ³	Cubic Decameter Volume equivalent to 1,000 (one thousand) cubic meters
DH	Historical Availability
Availability	Percentage of time in which the power plant or machinery, as applicable, is in operation (generating power) or available for power generation, but not called by CAMMESA
DMC	Minimum Availability Committed
DO	Target Availability
DR	Registered Availability
The Group	Albanesi S.A. and its subsidiaries and related parties
ENARSA	Energía Argentina S.A.
Energía Plus	Plan created under ES Resolution No. 1281/06
ENRE	National Electricity Regulatory Authority
EPEC	Empresa Provincial de Energía de Córdoba
FACPCE	Argentine Federation of Professional Councils in Economic Sciences
FONINVEMEM	Fund for investments required to increase the electric power supply in the WEM
GE	General Electric

GLOSSARY OF TECHNICAL TERMS (Cont'd)

Terms	Definitions
GISA	Generación Independencia S.A. (company merged into GMSA)
GECEN	Generación Centro S.A.
GFSA	Generación Frías S.A. (company merged into GMSA)
GLSA	Generación Litoral S.A.
GMSA	Generación Mediterránea S.A.
Large Users	WEM agents classified according to their consumption into: GUMAs, GUMEs, GUPAs and GUDIs
GROSA	Generación Rosario S.A.
GUDIs	Large Demand from Distributors, with declared or demanded supplies of over 300kW
GUMAs	Major Large Users
GUMEs	Minor Large Users
GUPAs	Particular Large Users
GW	Gigawatt. Unit of power equivalent to 1,000,000,000 watts
GWh	Gigawatt-hour Unit of energy equivalent to 1,000,000,000 watts hour
IASB	International Accounting Standards Board
IGJ	Superintendency of Commercial Companies
INDEC	National Institute of Statistics and Census
kV	Kilovolt Unit of electromotive force which is equal to 1,000 (one thousand) volts
kW	Kilowatt Unit of power equivalent to 1,000 watts
kWh	Kilowatt-hour Unit of energy equivalent to 1,000 watts hour
LGS	General Companies Law
LVFVD	Sales liquidations with maturity date to be defined
MAT	Futures market
WEM	Wholesale Electric Market
MMm ³	Million cubic meters
MVA	Mega-volt ampere, unit of energy equivalent to 1 volt x 1 ampere x 106
MW	Megawatt Unit of power equivalent to 1,000,000 watts
MWh	Megawatt hour Unit of energy equivalent to 1,000,000 watts hour
NCPA	Argentine Generally Accepted Accounting Principles
IAS	International Accounting Standards
IFRS	International Financial Reporting Standards
ON	Negotiable Obligations
PWPS	Pratt & Whitney Power System Inc
Resolution No. 220/07	Regulatory framework for the sale of energy to CAMMESA through the "WEM Supply Contracts" under Energy Secretariat Resolution No. 220/07
GR	General Resolution
RGA	Rafael G. Albanesi S.A.
SADI	Argentine Interconnection System
ES	Energy Secretariat
TRASNOA S.A.	Empresa de Transporte de Energía Eléctrica por Distribución Troncal del Noroeste Argentino S.A.
CGU	Cash Generating Unit
USD	US dollars

Free translation from the original prepared in Spanish for publication in Argentina

Central Térmica Roca S.A.

Composición del Directorio y Comisión Fiscalizadora at September 30, 2018

President

Armando Losón (Jr.)

Full Directors

Guillermo G. Brun

Julián P. Sarti

Carlos A. Bauzas

Roberto F. Picone

Full Syndics

Enrique O. Rucq

Marcelo P. Lerner

Francisco A. Landó

Alternate Syndics

Juan C. Nocciolino

Carlos I. Vela

Johanna M. Cárdenas

Free translation from the original prepared in Spanish for publication in Argentina

Legal information

Business name: Central Térmica Roca S.A.

Legal address: Av. Leandro N. Alem 855, 14th floor, City of Buenos Aires.

Main business activity: Generation and sale of electric energy

Tax ID: 33-71194489-9

Date of registration with the Public Registry of Commerce:

By-Laws: July 26, 2011
Latest amendment: May 15, 2014

Registration number with the Superintendency of Commercial Companies: No. 14,827 of Book 55, Volume of Companies by shares

Expiration date of the Company: July 26, 2110

Parent Company: Albanesi S.A.

Legal domicile of Parent Company: Av. Leandro N. Alem 855, 14th floor, City of Buenos Aires.

Main line of business of Parent Company: Investing and financial activities

Percentage of participation of Parent Company in equity: 75%

Percentage of voting rights of Parent Company: 75%

CAPITAL STATUS (Note 14)			
Shares			Subscribed, paid-in and registered
Number	Type	Number of votes per share	
73,070,470	Ordinary of \$ 1 par value	1	\$ 73,070,470

Free translation from the original prepared in Spanish for publication in Argentina

Central Térmica Roca S.A.

Interim Condensed Statement of Financial Position

At September 30, 2018 and December 31, 2017

Stated in pesos

	Note	9.30.2018	12.31.2017
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	12	6,414,715,143	2,691,237,110
Other receivables		27,935,521	28,328,813
Total non-current assets		6,442,650,664	2,719,565,923
CURRENT ASSETS			
Inventories		20,645,710	20,322,775
Other receivables		205,353,330	242,319,904
Other financial assets at fair value through profit or loss		84,541,000	29,676,880
Trade receivables		532,384,076	320,005,184
Cash and cash equivalents	13	4,611,522	97,226,348
Total current assets		847,535,638	709,551,091
Total Assets		7,290,186,302	3,429,117,014
EQUITY			
Share Capital	14	73,070,470	73,070,470
Legal reserve		5,223,864	765,407
Optional reserve		98,592,359	13,881,672
Technical revaluation reserve		2,731,021,796	488,724,397
Unappropriated retained earnings		(1,614,658,448)	89,169,144
TOTAL EQUITY		1,293,250,041	665,611,090
LIABILITIES			
NON-CURRENT LIABILITIES			
Deferred tax liabilities, net		413,891,211	197,867,774
Defined benefit plan		2,861,945	-
Loans	17	3,853,102,898	2,081,394,125
Total non-current liabilities		4,269,856,054	2,279,261,899
CURRENT LIABILITIES			
Other debts		-	3,390,197
Tax payables		-	6,651,866
Salaries and social security liabilities		6,690,038	1,951,921
Loans	17	1,418,733,257	193,749,165
Trade payables		301,656,912	278,500,876
Total current liabilities		1,727,080,207	484,244,025
Total Liabilities		5,996,936,261	2,763,505,924
Total Liabilities and Equity		7,290,186,302	3,429,117,014

The accompanying notes form an integral part of these interim condensed financial statements.

Free translation from the original prepared in Spanish for publication in Argentina

Central Térmica Roca S.A.

Interim Condensed Statement of Comprehensive Income

For the nine- and three-month periods ended September 30, 2018 and 2017

Stated in pesos

	Note	Nine-month period at		Three months at	
		9.30.2018	9.30.2017	9.30.2018	9.30.2017
Sales revenue	7	497,629,061	247,151,415	288,366,617	64,250,359
Cost of sales	8	(128,444,369)	(70,709,289)	(68,909,089)	2,230,661
Gross income		369,184,692	176,442,126	219,457,528	66,481,020
Selling expenses	9	(7,573,468)	(4,590,481)	(3,690,926)	(248,377)
Administrative expenses	10	(28,584,768)	(10,597,235)	(11,260,808)	(4,040,990)
Other income and expenses		-	160,185	-	-
Operating income		333,026,456	161,414,595	204,505,794	62,191,653
Financial income	11	5,843,812	1,179,504	5,193,216	361,707
Financial expenses	11	(190,626,926)	(72,822,087)	(133,801,719)	(33,303,976)
Other financial results	11	(2,324,190,271)	(17,511,278)	(1,431,923,897)	(8,235,300)
Financial results, net		(2,508,973,385)	(89,153,861)	(1,560,532,400)	(41,177,569)
Income before taxes		(2,175,946,929)	72,260,734	(1,356,026,606)	21,014,084
Income tax		538,878,892	(27,947,948)	331,803,899	(17,296,097)
Income tax expense		(1,637,068,037)	44,312,786	(1,024,222,707)	3,717,987
Revaluation of property, plant and equipment		3,019,609,317	-	2,627,588,184	-
Effect on income tax		(754,902,329)	-	(656,897,046)	-
Other comprehensive income for the period		2,264,706,988	-	1,970,691,138	-
Total comprehensive income for the period		627,638,951	44,312,786	946,468,431	3,717,987
Earnings (losses) per share					
Basic and diluted earnings (loss) per share	16	(22.4040)	0.6064		

The accompanying notes form an integral part of these interim condensed financial statements.

Interim Condensed Statement of Changes in Equity
For the nine-month periods ended September 30, 2018 and 2017
Stated in pesos

	Share capital (Note 14)	Legal reserve	Optional reserve	Technical revaluation reserve	Unappropriated earnings	Total equity
Balances at December 31, 2016	73,070,470	62,505	526,539	343,697,130	14,058,035	431,414,679
Minutes of Shareholders' Meeting dated April 30, 2017						
- Setting up of legal reserve	-	702,902	-	-	(702,902)	-
- Setting up of optional reserve	-	-	13,355,133	-	(13,355,133)	-
Reversal of technical revaluation reserve	-	-	-	(12,765,328)	12,765,328	-
Income for the nine-month period	-	-	-	-	44,312,786	44,312,786
Balances at September 30, 2017	73,070,470	765,407	13,881,672	330,931,802	57,078,114	475,727,465
Other comprehensive income for the year	-	-	-	164,666,238	-	164,666,238
Reversal of technical revaluation reserve	-	-	-	(6,873,643)	6,873,643	-
Income for the supplementary three-month period	-	-	-	-	25,217,387	25,217,387
Balances at December 31, 2017	73,070,470	765,407	13,881,672	488,724,397	89,169,144	665,611,090
Minutes of Shareholders' Meeting dated April 18, 2018						
- Setting up of legal reserve	-	4,458,457	-	-	(4,458,457)	-
- Setting up of optional reserve	-	-	84,710,687	-	(84,710,687)	-
Other comprehensive income for the nine-month period	-	-	-	2,264,706,988	-	2,264,706,988
Reversal of technical revaluation reserve	-	-	-	(22,409,589)	22,409,589	-
Loss for the nine-month period	-	-	-	-	(1,637,068,037)	(1,637,068,037)
Balances at September 30, 2018	73,070,470	5,223,864	98,592,359	2,731,021,796	(1,614,658,448)	1,293,250,041

The accompanying notes form an integral part of these interim condensed financial statements.

Free translation from the original prepared in Spanish for publication in Argentina

Central Térmica Roca S.A.

Interim Condensed Statement of Cash Flows

For the nine-month periods ended September 30, 2018 and 2017

Stated in pesos

	<u>Notes</u>	<u>9.30.2018</u>	<u>9.30.2017</u>
Cash flow provided by operating activities:			
(Loss) income for the period		(1,637,068,037)	44,312,786
Adjustments to arrive at net cash flows provided by operating activities:			
Income tax		(538,878,892)	27,947,948
Accrued interest, net	11	183,983,763	71,181,678
Depreciation of property, plant and equipment	8 and 12	62,696,978	29,725,977
Provision for defined benefit plans	8	2,517,713	-
Exchange differences and other financial results	11	2,434,775,957	46,006,337
Income/(Loss) from changes in the fair value of financial instruments		(102,800,463)	(28,495,059)
Changes in operating assets and liabilities:			
(Increase) in trade receivables		(61,368,548)	(25,306,012)
Decrease (Increase) in other receivables (1)		(46,118,500)	(230,333,057)
(Increase) in inventories		(322,935)	-
(Decrease) in trade payables (2)		(428,953,027)	(14,687,258)
(Decrease) in other liabilities		(3,390,197)	(800)
Defined benefit plans		344,232	-
Increase in salaries and social security charges		4,738,117	878,896
(Decrease) in tax payables		(17,334,858)	(17,128,941)
Net cash flows (used in) operating activities		<u>(147,178,697)</u>	<u>(95,897,505)</u>
Cash flow of investment activities:			
Acquisition of property, plant and equipment (3)	12	(263,380,760)	(318,203,571)
Collection of financial instruments		38,925,347	-
Acquisition of government securities		-	(15,842,211)
Subscription of mutual funds, net		5,308,103	42,473,940
Loans granted		(4,167,982)	(5,209,898)
Retirement of property, plant and equipment	12	-	8,050
Net cash flows (used in) investment activities		<u>(223,315,292)</u>	<u>(296,773,690)</u>
Cash flow of financing activities:			
Borrowings	17	1,181,142,600	319,181,484
Payment of loans	17	(639,323,745)	(5,037,908)
Payment of interest	17	(271,685,186)	(173,742,445)
Net cash flow provided by financing activities		<u>270,133,669</u>	<u>140,401,131</u>
(DECREASE) IN CASH, NET		<u>(100,360,320)</u>	<u>(252,270,064)</u>
Cash and cash equivalents at the beginning of the period		97,226,348	416,482,628
Financial results of cash and cash equivalents		7,745,494	21,582,565
Cash and cash equivalents at the end of the period	13	<u>4,611,522</u>	<u>185,795,129</u>
		<u>(100,360,320)</u>	<u>(252,270,064)</u>
Material transactions not showing changes in cash			
Acquisition of property, plant and equipment not yet paid	12	(23,958,403)	(31,529,781)
Advance to suppliers applied to the purchase of property, plant and equipment	12	(89,758,228)	(177,840,447)
Increase due to technical revaluation	12	(3,019,609,317)	-
Interest and exchange difference capitalized in property, plant and equipment	12	(389,468,303)	(184,746,542)
Issue of NO paid up in kind	17	-	159,318,269
Loans to Directors, repaid		(3,416,575)	-

The accompanying notes form an integral part of these interim condensed financial statements.

- (1) Includes advances to suppliers for the purchase of property, plant and equipment for \$ 21,584,334 and \$ 232,229,255 at September 30, 2018 and 2017, respectively.
- (2) Includes payments for the project to close the cycle of the power plant.
- (3) Greater cash payments due to the completion of works in August 2018.

Free translation from the original prepared in Spanish for publication in Argentina

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements

For the nine- and three-month periods ended September 30, 2018 and 2017

and the fiscal year ended December 31, 2017

Stated in pesos

NOTE 1: GENERAL INFORMATION

CTR was set up on July 8, 2011 and its main business is the generation and sale of electric energy.

The interest in the capital stock of CTR is held in 75% by ASA (merging company of AISA as from January 1, 2018) and 25% by Tefu S.A.

In 2011 Grupo Albanesi, through CTR acquired a power plant (the "Plant") located in the outskirts of the city of General Roca, Province of Río Negro, on Provincial Road No. 6, km 11.1, which was unavailable since 2009.

Grupo Albanesi had at the date these condensed interim financial statements were signed a total installed capacity of 1,470 MW, expanded with additional 275 MW, and all the new projects awarded are currently under way.

The Plant, built in 1995, is equipped with an open cycle generation unit with EGT technology (European Gas Turbines) and has a nominal power of 130 MW. In fiscal year 2012 the first stage of repair and reconditioning was completed, and the Plant was authorized for commercial operation by the end of June 2012. In late June 2013 the second stage was completed, which consisted in the conditioning and modification of facilities and infrastructure for the purposes of the conversion to dual fuel, permitting feed of the turbo generator with alternative fuel (diesel).

A new WEM Supply Contract for 55 MW was signed with CAMMESA in October 2015 under Energy Secretariat Resolution 220/07, to install a steam turbine and proceed to the closure of the existing gas turbine.

The Company developed a project to close the Power Plant cycle, which means expanding the current capacity by 60 MW with the installation of a steam turbine and a recovery boiler, among other equipment. Not only will this project increase power but will also be significant in environmental and energy efficiency terms, as the extra power to be generated will not require additional fuel consumption, therefore there is greater probability of generation.

On August 4, 2018, the Company obtained authorization for commercial operation of the GE steam turbine as WEM agent, increasing the Power Plant's generation capacity by 60 MW.

Maintenance contract

CTR signed a global Long Term Service Agreement for the power plant with the companies GE International INC and GE Energy Parts International, LLC. As set forth in the agreement, GE must provide on-site technical assistance on a permanent basis, a remote monitoring system to follow up on the efficient performance of the turbines, 24-hour assistance from the engineering department, original spare parts in a timely manner and repairs for planned and corrective maintenance. GE thus guarantees average availability of not less than ninety five percent (95%) to the Power Plant per contractual year. In addition, the Power Plant has its own repair workshop with tools and spare parts in stock to make on-site repairs. Compliance with the power sale agreement with CAMMESA under Resolution 220/07 is thus guaranteed.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 1: GENERAL INFORMATION (Cont'd)

Environmental management

The certification for an Environmental Management System under the ISO 14001:2015 standard, developed and implemented across the entire corporation, is maintained in effect. Its documentation has been updated in compliance with the new requirements of the organization about environmental management, as a result of the changes introduced by the revised version of the Standard and on-field facts in connection with the development of the project related to the extension of existing processes and the installation of new generation sites.

The staff has been trained according to the training needs identified for a correct performance of duties, and the controls and preventative follow-ups undertaken have been performed according to planning.

In July 2017, the Environmental Management System was migrated to the new 2015 version and placed in production, upon completion of the respective in-house training and distance learning.

During the period from October to November 2017, a new external audit on maintenance control of the Management System was conducted by the IRAM as certification agency, with a positive outcome.

NOTE 2: REGULATORY ASPECTS RELATED TO THE COMPANY'S POWER GENERATION ACTIVITIES

The energy generated by the two units belonging to the Plant enters the Argentine Interconnection System (SADI) and is remunerated by Compañía Administradora del Mercado Mayorista Eléctrico S.A. (CAMMESA) under two electric power and associated energy Supply Contracts entered into with CAMMESA, as set forth by ES Resolution No. 220/2007. The sale of energy in excess of the amount agreed in the Supply Contract is paid as set forth by ES Resolution No. 19/2017.

WEM Supply Contracts (ES Resolution 220/07)

In January 2007, the Energy Secretariat issued Resolution No. 220 authorizing Supply Contracts between CAMMESA and the generating agents in the WEM for availability of new electric power and associated energy. In this regard, the execution of Supply Contracts was foreseen as another way to generate incentives for the development of additional energy projects. These Supply Contracts are entered into between generating agents and CAMMESA, with a duration of 10 years or less, as it may be exceptionally established. The valuable consideration for availability of power and energy shall be established in each contract based on the costs accepted by the Energy Secretariat. The contracts will also establish that the machines and power plants used to cover the Supply Contracts will generate energy as they are dispatched by CAMMESA.

Further, as envisaged with respect to the Supply Commitment Contracts and for the purpose of mitigating the collection risk of the generating agents, priority was given to the payment obligations assumed by CAMMESA under those Supply Contracts.

The Company and CAMMESA entered into a WEM supply contract for 116.7 MW, for a term of 10 years counted as from June 2012. Sales under this modality are denominated in US dollars and paid by CAMMESA.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 2: REGULATORY ASPECTS RELATED TO THE COMPANY'S POWER GENERATION ACTIVITIES (Cont'd)

WEM Supply Contracts (ES Resolution No. 220/07)

The agreements set forth a remuneration made up of 5 components:

- i) a fixed charge for hired power, affected by monthly average availability; the remunerated price is:

Turbines	Fixed charge for power hired	Hired power
	USD/MW-month	MW
TG01	USD 12.540	116.7
TV01	USD 31.916	53.59

- ii) the fixed charge recognizes transportation costs plus other costs inherent to the generating agents;
 iii) the variable charge associated with the energy effectively prescribed under the contract and which purpose is to remunerate the operation and maintenance of the Plant:

Turbines	Variable charge in USD/MWh	
	Gas	Diesel
TG01	USD 10.28	USD 14.18
TV01	USD 5.38	USD 5.38

- iv) a variable charge for repayment of fuel costs, all of them at reference price; and
 v) a discount for penalties.

These penalties are applied to the hours in which 92% of the agreed upon power has not been reached and are valued on a daily basis and according to the operating condition of the machine and the market situation.

The energy generated in excess of the energy undertaken under the WEM Supply Contracts is sold to the Spot Market, pursuant to regulations in effect in the WEM, and paid as established by ES Resolution 19/2017.

The contract started last August 4, 2018 with the conversion of the current gas turbine generator into a combined cycle (Note 1). To this end, the equipment was installed, so that the exhaust fume recovery of the present gas turbine generates an amount of steam such that when expanded through a steam turbine, additional power of up to 60-MW may be generated.

The energy generated in excess of the energy undertaken under both WEM Supply Contracts is sold to the Spot Market, pursuant to regulations in effect in the WEM, and paid as established by ES Resolution No. 19/2017.

Revenue recognition from power under Resolution No. 220/07 has been performed according to the guidelines of IAS 17.

Sales under ES Resolution 19/17

MinEyM ES Resolution 19-E/17 was published on January 27, 2017, replacing Energy Secretariat Resolution 22/16. The new resolution adapts the remuneration criteria to reasonable, foreseeable and efficient economic conditions through medium term commitments.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 2: REGULATORY ASPECTS RELATED TO THE COMPANY'S POWER GENERATION ACTIVITIES
(Cont'd)

Sales under ES Resolution 19/17

The Generating Agents under the framework of contracts governed by Resolutions 1281/2006, 220/2007, 21/2016, and any other type of WEM contract that has a differential system established or authorized by the competent authority of the WEM, are excluded from this system.

The main changes include the proviso that remuneration will be based on Available Power and Generated Energy valued in USD, thus simplifying the calculation.

The new resolution is effective from February 1, 2017. The power made available is the excess over the power committed under Resolution No. 220/07.

The remuneration system, updated by Res. SE 19 - E/17, basically comprises the following items:

1. Remuneration per power: this is proportional to the available monthly power at a price in USD/MW-month that varies according to different conditions.
 - a) MINIMUM price of power per technology and scale.
 - b) BASE price according to the Offered Guaranteed Power. Valued as from May 2017 until October 2017 at 6,000 USD/MW-month and as from November 2017 onwards, 7,000 USD/MW-month.
 - c) ADDITIONAL price with maximum in accordance with additional availability Offered and allocated. Valued as from May 2017 until October 2017 at 1,000 USD/MW-month and as from November 2017 onwards, 2,000 USD/MW-month.
2. Remuneration per Energy: It is comprised by:
 - a) Energy generated: It is the remuneration received for the energy effectively generated, valued according to the type of fuel at 5USD/MWh for Natural Gas and 8 USD/MWh for diesel or fuel oil.
 - b) Energy operated: The generators will receive an additional remuneration of 2 USD/MWh, irrespective of the type of fuel, for the Energy Operated, represented by the integration of hourly powers in the period.
 - c) Additional remuneration incentive for efficiency:
 - I. Additional remuneration variable costs efficient thermal power generation: The generating agent may receive an additional remuneration if the fuel consumption objectives are accomplished.
 - II. Additional remuneration for thermal power generators of little use: An additional remuneration is established according to the frequency of starts based on the energy generated.
 - III. This price will be valued at 2.6 USD/MWh. It will be multiplied by the energy generated during the pertinent month, by the Use Factor (which is defined as the use factor of the nominal power recorded over the last twelve-month period. It will have a value of 0.5 for thermal units with Use Factor < 30% and 1.0 for those with Use Factor < 15%. For the rest of the cases it will be 0.
 - IV. This price will be valued at 2.6 USD/MWh. It will be multiplied by the energy generated during the pertinent month, by the Start Factor (which is determined based on the starts recorded over the last twelve-month period. It will have a value of 0 for ≤ 74, 0.1 between 75 and 149 and 0.2 for more than 150 starts).

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 3: BASIS FOR PRESENTATION

Pursuant to Title IV “Periodical Financial Reporting Regime” - Chapter III “Valuation Criteria and Presentation of Financial Statements”, Section 1, of its regulations, the National Securities Commission (CNV) has established the application of Technical Pronouncement No. 26 (RT 26) of the Argentine Federation of Professional Councils in Economic Sciences (FACPCE), as amended, which adopted International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB) for entities included in the public offering regime of Law No. 26831, due to their capital stock or NO, or upon request for authorization to be included in that regime.

Section 3 of CNV regulations referred to above sets out that “the entities subject to supervision by the Commission shall not apply the method of restatement of financial statements in constant currency”.

In preparing these interim condensed financial statements, the Company has made use of the option envisaged by IAS 34, and has prepared them in condensed format. For this reason, the financial statements do not include all the information required for a set of financial statements for full annual periods, so their perusal in conjunction with the annual financial statements at December 31, 2017 is recommended.

In view of the foregoing, Company Management has prepared these financial statements in accordance with CNV accounting standards, which are based on the application of IFRS, particularly IAS 34, with the sole exception of the application of IAS 29 (which imposes the obligation to restate the financial statements as indicated in “Financial reporting in hyperinflationary economies”), excluded from its accounting framework by the CNV.

The information required by the CNV, as indicated in Section 1, Chapter III, Title IV of General Resolution No. 622/13, has also been included. This information is included in a note to these interim condensed financial statements.

The presentation in the interim condensed statement of financial position segregates current and non-current assets and liabilities. Current assets and liabilities are those which are expected to be recovered or settled within the twelve months after the end of the reporting period. In addition, the Company reports on the cash flows from operating activities using the indirect method. The fiscal year commences on January 1 and ends December 31 of each year. Economic and financial results are presented on the basis of the fiscal year, in proportion to the period elapsed.

These interim condensed financial statements are stated in pesos, without cents, the same as the notes, except for the net earnings per share.

The interim condensed financial statements for the nine- and three-month periods ended September 30, 2018 and 2017 have not been audited. Company’s management estimates that they include all adjustments necessary to reasonably present the results for each period. The results for the nine- and three-month periods ended September 30, 2018 and 2017 do not necessarily reflect a proportionate percentage of the Company’s results for full years.

These interim condensed financial statements were approved for issuance by the Company's Board of Directors on November 9, 2018.

These interim condensed financial statements are stated in pesos, without cents, the same as the notes, except for the net earnings per share.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 3: BASIS FOR PRESENTATION (Cont'd)

Going concern

At the date of these interim condensed financial statements, there is no uncertainty as to events or conditions that could raise doubts about the ability of the Company to continue operating normally as a going concern.

Comparative information

Balances at December 31, 2017 and for the nine- and three-month periods ended September 30, 2017, disclosed for comparative purposes in this interim condensed financial statements, arise from financial statements at that date. Certain reclassifications have been included in the financial statement figures presented for comparative purposes to conform them to the current period presentation.

Financial reporting in hyperinflationary economies

IAS 29 "Financial reporting in hyperinflationary economies" requires that the financial statements of an entity that reports in the currency of a hyperinflationary economy should be stated in terms of the measuring unit current at the closing of the reporting period, irrespective of whether they are based on the historical cost or current cost methods. To this end, in general terms, the inflation rate should be computed in the non-monetary items as from the acquisition date or the revaluation date, as applicable. These requirements also comprise the comparative information contained in the financial statements.

To determine the existence of a hyperinflationary economy under the terms of IAS 29, the standard details a series of factors to consider, including a cumulative inflation rate over three years that is close to or exceeds 100%.

The cumulative inflation rate over three years exceeds 100%. For this reason, as set forth by IAS 29, the Argentine economy should be considered as highly inflationary as from July 1, 2018. On July 24, 2018, the FACPCE issued a communication confirming the above mentioned information. However, National Executive Branch Decree No. 664/03, which is still in force at the date of issue of these interim condensed financial statements, does not allow presentation of restated financial statements with the National Securities Commission (CNV). Therefore, in line with this decree and the regulatory framework of the CNV, Company Management has not applied IAS 29 in preparing these financial statements.

In an inflationary period, any entity with an excess of monetary assets over monetary liabilities will lose purchasing power, while any entity with an excess of monetary liabilities over monetary assets will gain purchasing power, provided that these items are not subject to an adjustment mechanism.

In summary, the restatement mechanism of Technical Pronouncement No. 29 establishes that the monetary assets and liabilities will not be restated as they are already stated in the measuring unit current at the end of the reporting period. Assets and liabilities subject to adjustments under specific agreements will thus be adjusted. Restatement of non-monetary items measured at their current values at the end of the reporting period, such as the net realizable value, among others, is not necessary. The remaining non-monetary assets and liabilities will be restated considering a general price index. Income or loss due to the net monetary position will be included within the net income/loss of the reporting period, disclosed in a separate item.

NOTE 4: ACCOUNTING POLICIES

The accounting policies adopted for these interim condensed financial statements are consistent with those used in the audited financial information corresponding to the last fiscal year, which ended on December 31, 2017, except for those mentioned below.

There are no new IFRS or IFRIC applicable as from the current period which have a material impact on the interim condensed financial statements of the Company.

These interim condensed financial statements must be read together with the audited financial statements at December 31, 2017 prepared under IFRS.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 4: ACCOUNTING POLICIES (Cont'd)

The Company measures facilities, machinery and buildings at fair value less accumulated depreciation and impairment losses recognized at the date of revaluation, if any. Land is measured at fair value and is not depreciated. (See accounting policy of property, plant and equipment in Note 4 to the Financial Statements at December 31, 2017). Revaluations are frequent enough to ensure that the fair value of a revalued asset does not differ significantly from its carrying amount.

On June 30 and September 30, 2018, the Company revalued land, buildings, facilities and machinery for there have been important changes in the fair values of those assets caused by macroeconomic fluctuations.

Effective September 30, 2018, the Company decided to modify the method for determining the fair value from a “cost approach” to an “income approach” for the valuation of facilities and machinery. The income approach consists of valuation techniques that convert future amounts (e.g. cash flows or income and expenses) into a single present value (i.e., discounted). Fair value measurement is determined based on the value indicated by current market expectations of those future amounts. The Company considers that the income approach more reliably reflects the true value of these assets.

The appraiser used a valuation method based on a discounted cash flow model, in view of the absence of comparable market information due to the nature of those assets, that is, a combination of Level 3 inputs has been used.

External appraisers participate in the appraisal of those assets. The participation of external appraisers is decided by the Board of Directors. The criteria for the selection of appraisers include attributes, such as market knowledge, reputation, independence and whether they meet professional standards.

Fair value was determined using the income approach, which reflects current market expectations of those future amounts. This means that the revalued amounts are based on present value techniques which convert future income amounts into a single present value, that is, discounted.

In measuring the facilities and machinery according to the fair value revaluation model, the present value technique was used, as this technique better allows to capture attributes of the use of the asset and the existing synergies with the rest of the Company's assets and liabilities.

4.1) New accounting standards, modifications and interpretations issued by the IASB

The Company has applied the revised IFRS 9 retrospectively as from January 1, 2018, with the practical resources allowed by the standard, without restatement of the comparative periods.

The Company has reviewed the financial assets currently measured and classified at fair value through profit or loss or at amortized cost, and it has concluded that the conditions to maintain this classification are fulfilled; therefore, initial adoption of IFRS 9 has not affected the classification and measurement of financial assets.

Further, in connection with the new hedge accounting model, the Company has not opted for designating any hedging relationship at the date of initial adoption of the revised IFRS 9; therefore, this adoption did not have an impact on the Company's financial position or the results of its operations.

Lastly, in relation to the change in methodology for the calculation of impairment of financial assets based on expected credit losses, the Company has applied the simplified approach of IFRS 9 for trade receivables and other

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 4: ACCOUNTING POLICIES (Cont'd)

4.1) New accounting standards, modifications and interpretations issued by the IASB (Cont'd)

receivables with similar risk characteristics. To measure expected credit losses, receivables are grouped by segment, on the basis of shared credit risk characteristics and the days past after due date.

Expected losses at January 1, 2018 were determined based on the following ratios calculated for the days past after due date:

RATIO PCE	Not yet due	30 days	60 days	90 days	120 days	150 days	180 days	+180 days
CAMMESA	-	-	-	-	-	-	-	-
Interco	-	-	-	-	-	-	-	-
Others	-	-	-	-	-	-	-	-

No adjustment has been made to the allowance for impairment at January 1, 2018 as compared with the allowance at December 31, 2017 due to the application of the expected credit losses model in connection with trade receivables. Further, in the nine-month period ended September 30, 2018, no allowance for impairment was set up.

Trade receivables are derecognized when there is no reasonable expectation of their recovery. The Company understands that these are indicators of defaulted payment: i) reorganization proceedings, bankruptcy or litigation; ii) a situation of insolvency implying a high degree of impossibility of collection, and iii) unpaid balances for a period over 180 business days since the original due date of the invoice.

In addition, in the face of contextual and/or exceptional situations, the Company's Management may redefine the amounts to be covered by an allowance, always sustaining and providing the rationale for the criteria applied.

NOTE 5: CRITICAL ESTIMATES AND JUDGMENTS

The preparation of these interim condensed financial statements in accordance with accounting framework mentioned above, requires making estimates and assessments that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of issue of these interim condensed financial statements, as well as the income and expenses recorded in the period.

The Company makes estimates to be able to calculate depreciation and amortization charges, the recoverable value of non-current assets, the income tax charge, some labor charges, provisions for contingencies, labor, civil and commercial lawsuits and doubtful accounts. Actual future results may differ from those estimates and assessments made at the date these financial statements were prepared.

In preparing these interim condensed financial statements, the critical judgments delivered by the Management to apply the Company's accounting policies and the sources of information used for the related estimates are the same as those delivered in the financial statements for the fiscal year ended December 31, 2017.

5.1) Fair value of property, plant and equipment

The Company has opted to value land, buildings, facilities and machinery at fair value applying discounted cash flows or comparables techniques.

For the determination of the fair value of property and land, market prices requested from expert external appraisers were used. The values obtained, in the case of property, include the current status of assets.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 5: CRITICAL ESTIMATES AND JUDGMENTS (Cont'd)

5.1) Fair value of property, plant and equipment (Cont'd)

The fair value calculated by means of the discounted cash flow was used to value facilities and machinery. This cash flow was prepared on the basis of estimates with an approach to consider different scenarios according to their probability of occurrence.

The following variables have been taken into account in relation to the estimates made: (i) exchange rate fluctuations; (ii) availability and dispatch of turbogrupos associated with demand projections according to vegetative growth; (iii) operating and maintenance cost; (iv) number of employees; (v) discount rate used, among others. Each of these scenarios contemplate different assumptions regarding the critical variables used.

The discounted cash flow at September 30, 2018 considers two scenarios (pessimistic and basic scenarios) with different probabilities of occurrence. The two scenarios arise from current rate schedules and are combined with different turbogrupos dispatch alternatives.

The criteria considered in each scenario are the following:

1. Base scenario: in this case the Company considers a historical average availability and an expected dispatch according to projections of the demand for energy with a vegetative growth. Probability of occurrence: 70%.

2. Pessimistic scenario: in this case the Company considers a historical average availability and a dispatch of less than expected of the demand for energy. Probability of occurrence: 30%.

In all scenarios a discount rate in dollars of approximately 12% was used, which contemplates the future scenarios.

The percentages of probability of occurrence assigned are mainly based on the occurrence of different past events (experience).

Actual results could differ from the estimates, so the projected cash flows might be badly affected if any of the above-mentioned factors changes in the near future.

The Company cannot assure that the future behavior of those variables will be in line with projections, and differences might arise between the estimated cash flows and the ones really obtained.

The fair value determination of property, plant and equipment is significantly affected by the dollar exchange rate. This situation, valuation processes and results are discussed and approved by the Board of the Companies at least once a year.

However, if the discounted cash flow differs by 10% from Management estimates, the Company will need:

- To increase the fair value of land, buildings, facilities and machinery by \$639 million, if it were favorable; or
- To reduce the fair value of land, buildings, facilities and machinery by \$ 639 million, if it were not favorable.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 6: FINANCIAL RISK MANAGEMENT

The Company's activities are disclosed under sundry financial risks: market risk (including the foreign exchange risk, interest rate risk and price risk), credit risk and liquidity risk.

These interim condensed financial statements do not include the information required for the annual financial statements regarding risk management. They must be read jointly with the financial statements for the year ended December 31, 2017. No significant changes have been made to risk management policies since the last annual closing.

NOTE 7: SALES REVENUE

	<u>9.30.018</u>	<u>9.30.2017</u>
Sale of electricity Res. No. 220	471,477,959	240,031,765
Sale of electricity Res. No. 19/17 plus Spot	26,151,102	7,119,650
	<u>497,629,061</u>	<u>247,151,415</u>

NOTE 8: COST OF SALES

	<u>9.30.2018</u>	<u>9.30.2017</u>
Purchase of electric energy	(886,079)	(6,485,413)
Gas and diesel consumption at the plant	(4,570,503)	(52,138)
Salaries and social security charges	(24,875,457)	(15,210,330)
Defined benefit plan	(2,517,713)	-
Other employee benefits	(1,987,475)	(1,554,570)
Fees for professional services	(382,658)	(252,740)
Maintenance services	(17,703,220)	(7,992,334)
Depreciation of property, plant and equipment	(62,696,978)	(29,725,977)
Security guard and porter	(2,573,805)	(2,049,764)
Per diem, travel and representation expenses	(54,492)	(75,569)
Insurance	(5,318,165)	(3,331,163)
Communication expenses	(734,028)	(402,950)
Snacks and cleaning	(463,048)	(515,632)
Taxes, rates and contributions	(3,282,990)	(2,731,673)
Sundry	(397,758)	(329,036)
	<u>(128,444,369)</u>	<u>(70,709,289)</u>

NOTE 9: SELLING EXPENSES

	<u>9.30.2018</u>	<u>9.30.2017</u>
Advertising	-	(80,000)
Taxes, rates and contributions	(7,573,468)	(4,510,481)
	<u>(7,573,468)</u>	<u>(4,590,481)</u>

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 10: ADMINISTRATIVE EXPENSES

	<u>9.30.2018</u>	<u>9.30.2017</u>
Fees and compensation for services	(25,779,400)	(8,509,959)
Directors' fees	(156,818)	-
Taxes, duties and contributions	(701,144)	(174,250)
Leases	(1,512,000)	(1,264,000)
Per diem, travel and representation expenses	(7,836)	(16,642)
Snacks and cleaning	-	(258)
Insurance	(2,146)	(6,920)
Office expenses	(425,424)	(625,206)
	<u>(28,584,768)</u>	<u>(10,597,235)</u>

NOTE 11: FINANCIAL RESULTS

	<u>9.30.2018</u>	<u>9.30.2017</u>
<u>Financial income</u>		
Commercial interest	3,627,758	720,846
Interest on loans granted	2,216,054	458,658
Total financial income	<u>5,843,812</u>	<u>1,179,504</u>
<u>Financial expenses</u>		
Interest on loans	(189,377,861)	(61,397,538)
Commercial and other interest	(449,714)	(10,963,644)
Bank expenses and commissions	(799,351)	(460,905)
Total financial expenses	<u>(190,626,926)</u>	<u>(72,822,087)</u>
<u>Other financial results</u>		
Exchange differences, net	(2,424,093,124)	(41,028,015)
Changes in the fair value of financial instruments	110,585,686	28,495,059
Other financial results	(10,682,833)	(4,978,322)
Total other financial results	<u>(2,324,190,271)</u>	<u>(17,511,278)</u>
Total financial results, net	<u>(2,508,973,385)</u>	<u>(89,153,861)</u>

NOTE 12: PROPERTY, PLANT AND EQUIPMENT

Type of asset	Original values					Depreciation			Net amount at end of period/year			
	At beginning of period/year	Increases	Transfers/withdrawals	Technical revaluation (2)	At the end of period	Accumulated at beginning of period/year	Withdrawals	For the period/year (1)	Technical revaluation	Accumulated at the end of period/year		
Land	8,422,700	-	-	10,181,731	18,604,431	-	-	-	-	-	18,604,431	8,422,700
Buildings	24,619,100	-	167,336,216	86,884,699	278,840,015	-	-	1,004,358	(1,004,358)	-	278,840,015	24,619,100
Facilities	139,544,000	-	230,002,098	265,882,199	635,428,297	-	-	7,255,561	(7,255,561)	-	635,428,297	139,544,000
Machinery	673,816,700	4,485,505	2,187,045,849	2,594,713,645	5,460,061,699	-	-	53,687,124	(53,687,124)	-	5,460,061,699	673,816,700
Works in progress - Extension of Plant	1,834,344,801	754,553,603	(2,584,384,163)	-	4,514,241	-	-	-	-	-	4,514,241	1,834,344,801
Computer and office equipment	1,365,772	1,039,098	-	-	2,404,870	527,330	-	546,394	-	1,073,724	1,331,146	838,442
Vehicles	1,480,032	-	-	-	1,480,032	688,484	-	203,541	-	892,025	588,007	791,548
Spare parts and materials	8,859,819	6,487,488	-	-	15,347,307	-	-	-	-	-	15,347,307	8,859,819
Total at 9.30.2018	2,692,452,924	766,565,694	-	2,957,662,274	6,416,680,892	1,215,814	-	62,696,978	(61,947,043)	1,965,749	6,414,715,143	-
Total at 12.31.2017	1,337,315,058	1,260,231,650	(15,083,384)	109,989,600	2,692,452,924	674,562	(60,950)	39,665,610	(39,063,408)	1,215,814	-	2,691,237,110
Total at 9.30.2017	1,337,315,058	712,320,341	(69,000)	-	2,049,566,399	674,562	(60,950)	29,725,977	-	30,339,589	2,019,226,810	-

(1) Depreciation charges for the nine-month period ended September 30, 2018 and for the fiscal year ended December 31, 2017 were allocated to cost of sales, including \$ 29,879,452 and \$ 26,185,295, respectively, for higher value from the technical revaluation.

(2) At September 30, 2018, it corresponds to the revaluation for \$ 3,019,609,314, offset by the accumulated depreciation at the time of revaluation for \$ 61,947,043.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 13: CASH AND CASH EQUIVALENTS

	<u>9.30.2018</u>	<u>12.31.2017</u>
Cash	75,956	86,256
Banks in local currency	2,197,458	19,783,096
Banks in foreign currency	2,311,595	779,080
Mutual funds	26,513	76,577,916
	<u>4,611,522</u>	<u>97,226,348</u>

For the purposes of the cash flow statement, cash, cash equivalents and bank overdraft facilities include:

	<u>9.30.2018</u>	<u>9.30.2017</u>
Cash and cash equivalents	4,611,522	185,795,129
Cash and cash equivalents	<u>4,611,522</u>	<u>185,795,129</u>

NOTE 14: CAPITAL STATUS

Subscribed and registered capital at September 30, 2018 amounts to \$ 73,070,470.

NOTE 15: DISTRIBUTION OF PROFITS

Dividends

According to Law No. 25063, the payment of dividends in excess of the taxable profits accumulated at the end of the year immediately preceding the date of this payment (or, if this be the case, distribution of profits), creates an obligation to withhold 35% income tax on the exceeding amount, as sole and final payment. This withholding will no longer apply to dividends (profits) attributable to profits accrued in the fiscal years beginning on or after January 1, 2018.

As from the Tax Reform implemented by Law 27430, the declared dividends on accounting profits for the fiscal years 2018 and 2019 will be subject to a 7% withholding rate, while for dividends on profits from the fiscal year 2020 onwards, the applicable withholding rate will be 13%. The withholding will be made when such profits are distributed and paid as dividends to shareholders based in abroad.

As established by Section 70 of the LGS and the Company Bylaws, at least 5% of the realized and liquid profits shown by the income statement for the year is to be allocated to the Legal Reserve, until it reaches 20% of capital.

Due to the issue of the International Negotiable Obligation, the Company must comply with ratios on the combined Financial Statements in order to distribute dividends.

NOTE 16: EARNINGS (LOSSES) PER SHARE

Basic

The basic earnings per share are calculated by dividing the income attributable to the holders of the Company's equity instruments by the weighted average number of ordinary shares outstanding during the period.

	<u>9.30.2018</u>	<u>9.30.2017</u>
(Loss) income for the period	(1,637,068,037)	44,312,786
Weighted average of outstanding ordinary shares	73,070,470	73,070,470
Basic earnings (loss) per share	(22.4040)	0.6064

There are no differences between the calculation of the basic earnings per share and the diluted earnings per share.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 17: LOANS

	<u>9.30.2018</u>	<u>12.31.2017</u>
Non-Current		
International Bond	2,856,948,798	1,270,261,403
Negotiable obligations	835,850,537	689,326,339
Other bank debts	138,000,000	109,181,418
Finance lease debts	22,303,563	12,624,965
	<u>3,853,102,898</u>	<u>2,081,394,125</u>
Current		
International Bond	38,904,441	43,991,534
Related companies (Note 18)	178,000,000	-
Negotiable obligations	191,143,658	82,317,162
Other bank debts	1,004,186,420	64,050,147
Finance lease debts	6,498,738	3,390,322
	<u>1,418,733,257</u>	<u>193,749,165</u>

At September 30, 2018, the total financial debt amounts to \$ 5,272 billion. Total financial debt at that date is disclosed in the table below:

	<u>Principal</u>	<u>Balances at September 30, 2018 (Pesos)</u>	<u>Interest rate (%)</u>	<u>Currency</u>	<u>Date of issuance</u>	<u>Maturity date</u>
Debt securities						
International Bond	USD 70,000,000	2,895,853,239	9.63%	USD	July 27, 2016	July 27, 2023
Class II NO	\$ 243,000,000	278,892,000	BADLAR + 2%	ARS	November 17, 2015	November 17, 2020
Class IV NO	\$ 291,119,753	330,418,955	BADLAR + 5%	ARS	July 24, 2017	July 24, 2021
Class I NO GMSA-CTR	USD 10,000,000	417,683,240	6.68%	USD	October 11, 2017	October 11, 2020
Subtotal		<u>3,922,847,434</u>				
Other debts						
Banco Ciudad loan	USD 6,690,909	278,087,014	6%	USD	August 4, 2017	August 4, 2020
BAPRO loan	USD 10,600,000	438,543,781	4%	USD	January 3, 2018	January 3, 2019
ICBC loan	USD 5,250,000	218,079,426	6.50%	USD	June 28, 2018	June 28, 2019
Banco Macro loan	USD 5,000,000	207,476,199	7.00%	USD	August 30, 2018	January 2, 2019
Related companies (Note 18)	\$ 178,000,000	178,000,000	35.00%	ARS	September 30, 2018	September 30, 2019
Financial lease		28,802,301				
Subtotal		<u>1,348,988,721</u>				
Total financial debt		<u>5,271,836,155</u>				

a) NO

On August 8, 2014 CTR obtained, under Resolution 17413 of the CNV, authorization for: (i) the incorporation of CTR into the public offering system; and (ii) creation of a global program to issue simple (non-convertible) NO for a total nominal value outstanding of USD 50,000,000 (fifty million USD) or its equivalent in other currencies, in one or more classes or series.

Also, on September 26, 2017, GMSA and CTR obtained under RESFC-2017-18947-APN-DIR#CNV Resolution authorization from the CNV for the creation of a program for the co-issuance in the local market of simple NO, not convertible into shares, for a total outstanding nominal value of up to USD 100 million (one hundred million USD) or its equivalent in other currencies.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 17: LOANS (Cont'd)

a) NO (Cont'd)

At September 30, 2018 there are Class II and Class IV NO outstanding, issued by the Company, and the Class I NO co-issued by the Company and GMSA, for the amounts and under the following conditions:

Class II NO:

On November 17, 2015 the Company issued Class II NO. Class II NO were considered a productive investment within the scope of subsection k) of section 35.8.1 of the General Rules of the Insurance Activity (SSN Resolution 21523/1992), pursuant to communication No. 4841 of the National Insurance Superintendency dated November 6, 2015.

Principal: nominal value: \$ 270,000,000 (pesos two hundred and seventy million).

Interest on Class II NO will be paid quarterly, in arrears. The first payment date is August 17, 2017, while the last payment date will be November 17, 2020.

Interest: Private Banks BADLAR rate plus 2%

Payment term and method:

Amortization: Principal on NO will be amortized in ten (10) consecutive installments payable on a quarterly basis, equivalent to 10% of the nominal value of the NO, on the following dates: August 17, 2018, November 17, 2018, February 17, 2019, May 17, 2019, August 17, 2019, November 17, 2019, February 17, 2020, May 17, 2020, August 17, 2020 and November 17, 2020. At the date of issue of these financial statements, principal amount due under Class II NO was \$ 270,000,000.

The remaining balance of principal corresponding to the NO at September 30, 2018 amounts to \$ 243,000,000.

Class III NO:

On June 10, 2016, the Company issued Class III NO in the amount and under the conditions described below:

Principal: nominal value: \$ 170,262,333 (pesos one hundred and seventy million, two hundred and sixty two thousand three hundred and thirty three).

Interest: Private Banks BADLAR rate plus 5.76% Under the issuance terms, a minimum rate of 36% has been set for the first quarter, and 35% for the second quarter.

Interest on Class III NO will be paid quarterly in arrears, on the following dates: (i) September 10, 2017; (ii) December 10, 2017, (iii) March 10, 2018 and (iv) June 10, 2018.

Payment term and method: Principal on Class III NO will be amortized in three installments, equivalent to 30%, 30% and 40%, respectively, of the nominal value of Class III NO, on the following dates: (i) December 10, 2017; (ii) March 10, 2018, and; (iii) June 10, 2018.

Maturity date of Class III NO: June 10, 2018 The NO were paid up in cash and in kind, in the latter case through a swap of Class I NO for \$41,743,233. The proceeds from the issuance of Class III NO were applied to the repurchase of the outstanding balance of Class I NO for \$ 11,856,767, to investments and working capital. The swap and subsequent repurchase of Class I NO improved the Company's financial profile.

Class IV NO were issued on July 24, 2017, and were partially paid up in kind through the delivery of Class III NO. The amount swapped of Class III NO was \$159 million.

Principal and interest balances were paid at September 30, 2018.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 17: LOANS (Cont'd)

a) NO (Cont'd)

Class IV NO:

On July 24, 2017, the Company issued Class IV NO in the amount and under the conditions described below:

Principal: nominal value: \$ 291,119,753 (pesos two hundred ninety one million one hundred nineteen thousand seven hundred and fifty three).

Interest: Private banks BADLAR rate plus 5%

Interest on Class IV NO will be paid quarterly in arrears, starting October 24, 2017 and until maturity.

Payment term and method: The principal of Class IV NO will be fully settled within 48 months from the date of issuance.

The NO were paid up in cash and in kind, in the latter case through a swap of Class III NO for \$ 161,119,753. The remaining balance was fully paid in cash.

The proceeds from the issuance of Class IV NO were applied to investment in fixed assets, debt refinancing and working capital. The swap of Class III NO improved the Company's financial profile.

The remaining balance of principal corresponding to the NO at September 30, 2018 amounts to \$ 291,119,753.

GEMSA-CTR co-issuance of Class I NO

On October 11, 2017, the Company and GMSA issued Class I NO in the amount and under the conditions described below:

Principal: nominal value: USD 30,000,000 (Dollars: thirty million); value assigned to CTR: USD 10,000,000 (Dollars: ten million)

Interest: 6.68% annual nominal, paid quarterly as from January 11, 2018 to maturity.

Payment term and method: Amortization: The principal of the NO will be amortized in one statement for 100% of the nominal value, on the date on which 36 months are completed from the date of issuance.

The proceeds from the issuance of the Class I NO will be destined mainly to investments in property, plant and equipment on the various expansion projects at GMSA and CTR and, to a lesser extent, to working capital and refinancing liabilities.

The remaining balance of principal corresponding to the NO at September 30, 2018 amounts to USD 10,000,000.

b) International Bond Issuance of NO

On July 7, 2016, under CNV Resolution No. 18110, GMSA, GFSA and CTR obtained authorization for the co-issuance in the domestic and international markets of simple guaranteed unsubordinated NO, not convertible for shares. On July 27, 2016, NO were issued for USD 250 million, maturing in 7 years. The NO are unconditionally and fully guaranteed by ASA.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 17: LOANS (Cont'd)

b) *International Issuance of NO (Cont'd)*

They have been rated as B+ (Fitch ratings)/B3 (Moody's).

This issuance allowed financing investments under the Company's expansion plans, as a result of the award by the ES of Wholesale Demand Contracts through Resolution 115/2016 dated June 14, 2016, and also the Group's projects under development, which in the aggregate represent works for installing 460 nominal MW. It has also improved the Group's financial profile with the early repayment of existing loans, obtaining a term for financing in accordance with the projects and also a considerable decrease in financing costs, which implies greater financial efficiency and release of guarantees.

On November 8, 2017 GMSA and CTR, through RESFC Resolution – 2017-19033-APN – DIR #CNV de la CNV, obtained authorization for reopening the international Bond. On December 5, 2017, NO were issued for USD 86,000,000, reaching a nominal value of USD 336,000,000. These NO are issued under the same conditions as the original issuance.

International Bond:

Principal: Total nominal value: USD 336,000,000 (Dollars: three hundred and thirty-six million); nominal value assigned to CTR: USD 70,000,000 (Dollars: seventy million).

Interest: Fixed rate 9.625%

Amortization term and method: Interest on the International Bond shall be paid every nine-month period in arrears, on the following dates: January 27 and July 27 of each year, commencing on January 27, 2017 and ending on the due date.

Principal on the International Bond shall be amortized in a lump sum payment at maturity, that is, on July 27, 2023.

The International Bond has been rated as B2 (Moody's).

The remaining balance of principal corresponding to the negotiable obligation at September 30, 2018 amounts to USD 70,000,000.

As a result of the issue of International Bonds, the Company has undertaken standard commitments for this type of issue, whose specific conditions are detailed in the pertinent public prospect. At the date of these interim condensed financial statements, the Company is in compliance with all commitments undertaken.

In March and April 2018, the Company arranged for hedging on the US dollar exchange rate, which gave it certainty as to the dollar exchange rate applicable to the interest on the international bond paid on July 27, 2018 and to be paid on January 28, 2019.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 17: LOANS (Cont'd)**c) Banco Ciudad loan**

On August 4, 2017, the Company obtained a loan from Banco Ciudad de Buenos Aires for USD 9,200,000 in 36 installments, with a grace period of 6 months. Amortization will be made in quarterly principal installments and interest will accrue at a 6% fixed rate, payable quarterly, with the contracts entered into between Rafael G. Albanesi, Vidriería Argentina, San Miguel, Danone, OPP Film, Bopp and Chevron being assigned as collateral. At September 30, 2018, principal due amounts to USD 6,690,909.

d) Banco Provincia de Buenos Aires loan

On January 3, 2018, the Company obtained a loan from Banco de la Provincia de Buenos Aires for USD 10,600,000, at a 12-month term, with bullet amortization of principal and monthly interest payments at a rate of 4%. At September 30, 2018, principal due amounts to USD 10,600,000.

e) ICBC loan

On June 28, 2018, CTR obtained from Banco ICBC Argentina S.A. an unsecured 12-month loan for USD 7,000,000, with quarterly principal and interest amortization, at a 6.5% rate. At September 30, 2018, principal due amounts to USD 2,250,000.

f) Banco Macro loan

On August 30, 2018, the Company obtained from Banco Macro a 125-day loan for USD 5,000,000, with bullet amortization of principal and interest (maturity date: 1/2/2019) at a fixed rate of 7.00%. At September 30, 2018, principal due amounts to USD 5,000,000.

The due dates of Company loans and their exposure to interest rates are as follows:

	<u>9.30.2018</u>	<u>12.31.2017</u>
Fixed rate		
Less than 1 year	1,226,761,089	110,317,806
Between 1 and 2 years	128,669,861	54,326,166
Between 2 and 3 years	404,810,939	225,263,576
More than 3 years	<u>2,873,481,006</u>	<u>1,285,658,137</u>
	<u>4,633,722,895</u>	<u>1,675,565,685</u>
Floating rate		
Less than 1 year	191,972,168	83,431,359
Between 1 and 2 years	85,974,902	109,533,160
Between 2 and 3 years	59,750,038	109,654,722
More than 3 years	<u>300,416,152</u>	<u>296,958,364</u>
	<u>638,113,260</u>	<u>599,577,605</u>
	<u>5,271,836,155</u>	<u>2,275,143,290</u>

The fair value of the Company International Bonds at September 30, 2018 and December 31, 2017 amounts to approximately \$ 2,515 and \$ 1,518 billion, respectively. This value was calculated based on the estimated market price of the Company international bonds at the end of each fiscal year. The applicable fair value hierarchy would be Level 1.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 17: LOANS (Cont'd)

Regarding the other loans, those at floating rate are measured at fair value. Loans at fixed rate do not differ significantly from their fair value, as they were issued at a near date.

Fair values are based on the present value of the contractual cash flows, using a discount rate derived from observable market prices of other similar debt instruments plus the corresponding credit risk.

Company loans are denominated in the following currencies:

	<u>9.30.2018</u>	<u>12.31.2017</u>
Argentine pesos	816,113,256	599,577,605
US dollars	4,455,722,899	1,675,565,685
	<u>5,271,836,155</u>	<u>2,275,143,290</u>

Changes in loans during the nine-month period ended September 30, 2018 and 2017 were as follow:

	<u>9.30.2018</u>	<u>9.30.2017</u>
Loans at beginning of year	2,275,143,290	1,542,585,880
Loans received	1,181,142,600	478,499,753
Loans paid	(639,323,745)	(159,175,241)
Accrued interest	340,277,491	174,514,960
interest paid	(271,685,186)	(178,923,381)
Exchange difference	2,370,806,743	97,459,137
Capitalized expenses/present values	15,474,962	(8,494,406)
Loans at period end	<u>5,271,836,155</u>	<u>1,946,466,702</u>

NOTE 18: TRANSACTIONS AND BALANCES WITH RELATED PARTIES

	<u>Income / (Loss)</u>	
	<u>\$</u>	
	<u>9.30.2018</u>	<u>9.30.2017</u>
<i>a) Purchase of gas and energy</i>		
Other related parties:		
RGA (*)	(1,319,216,486)	(676,240,483)
	<u>(1,319,216,486)</u>	<u>(676,240,483)</u>

(*) Corresponds to the purchase of gas, part of which are assigned to CAMMESA, in the framework of the Procedure for the Dispatch of Natural Gas for electricity generation.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 18: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)

	Income / (Loss)	
	\$	
	9.30.2018	9.30.2017
<i>b) Administrative services</i>		
Other related parties:		
RGA	(43,951,158)	(5,747,442)
	(43,951,158)	(5,747,442)
<i>c) Leases</i>		
Other related parties:		
RGA	(1,512,000)	(1,264,000)
	(1,512,000)	(1,264,000)
<i>d) Other purchases and services received</i>		
Other related parties:		
RGA - Suretyships received	-	(1,305,000)
BDD - Purchase of wines	-	(57,645)
AJSA - Flights made	(10,633,220)	(5,612,600)
ASA - Suretyships received	(671,400)	(671,400)
	(11,304,620)	(7,646,645)
<i>e) Expense reimbursement</i>		
Other related parties:		
GMSA	(20,573,741)	(8,182,201)
	(20,573,741)	(8,182,201)
<i>f) Financial cost recovery</i>		
Other related parties:		
RGA	-	(8,613,188)
	-	(8,613,188)
<i>g) Work management services</i>		
Other related parties:		
RGA	-	(22,503,000)
	-	(22,503,000)
<i>H) Interest generated due to loans granted</i>		
Other related parties:		
Directors	2,216,054	458,658
	2,216,054	458,658

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 18: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)*i) Remuneration of key managerial staff*

The senior management includes directors (executive and non-executive). Their remunerations at September 30, 2018 and 2017 amounted to \$ 3,700,411 and \$ 3,242,447, respectively.

	<u>9.30.2018</u>	<u>9.30.2017</u>
Salaries	(3,700,411)	(3,242,447)
	<u>(3,700,411)</u>	<u>(3,242,447)</u>

j) Balances at the date of the statements of financial position

	<u>9.30.2018</u>	<u>12.31.2017</u>
<u>Other current receivables from related parties</u>		
AISA (*)	-	6,733,872
Directors	13,120,144	10,152,683
	<u>13,120,144</u>	<u>16,886,555</u>

(*) Company absorbed by ASA as from January 1, 2018, by virtue of the merger through absorption process (Note 23).

Current trade payables with related parties

RGA	198,986,714	30,276,867
GMSA	3,736,765	936,085
AJSA	2,002,950	-
	<u>204,726,429</u>	<u>31,212,952</u>

Current trade payables with related parties

GMSA	178,000,000	-
	<u>178,000,000</u>	<u>-</u>

Other current debts with related parties

BDD	-	130,440
Directors' fees	-	3,259,757
	<u>-</u>	<u>3,390,197</u>

k) Loans granted to related parties

	<u>9.3./2018</u>	<u>9.30.2017</u>
Loans to Directors		
Balances at beginning of year	10,152,683	2,090,102
Loans granted	4,167,982	5,209,898
Loans repaid	(3,416,575)	-
Accrued interest	2,216,054	458,658
Closing balance	<u>13,120,144</u>	<u>7,758,658</u>

<u>Entity</u>	<u>Amount</u>	<u>Interest rate</u>	<u>Terms and conditions</u>
At 9.30.2018			
Directors	9,946,764	BADLAR + 3%	Maturity date: 1 year
Total in pesos	<u>9,946,764</u>		

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 18: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)

l) Loans from related parties

	<u>9.30.2018</u>
<i>Loans from Generación Mediterránea S.A.</i>	
Balances at beginning of year	-
Loans granted	178,000,000
Accrued interest	-
Balance at end date	<u><u>178,000,000</u></u>

<u>Entity</u>	<u>Amount</u>	<u>Interest rate</u>	<u>Terms and conditions</u>
At 9.30.2018			
GMSA	178,000,000	35%	Maturity date: 1 year
Total in pesos	<u><u>178,000,000</u></u>		

NOTE 19: WORKING CAPITAL

At September 30, 2018, the Company records a negative working capital of \$ 879,544,569 (calculated as current assets less current liabilities). At December 31, 2017, the surplus in working capital amounted to \$ 225,307,066. The decrease in working capital corresponds to the use of funds in the project for cycle closing that the Company carried out.

The Board of Directors and the Shareholders will implement measures to improve the working capital.

NOTE 20: SEGMENT REPORTING

The information on exploitation segments is presented in accordance with the internal information furnished to the chief operating decision maker (CODM). The Board of Directors of the Company has been identified as the highest authority in decision-making, responsible for allocating resources and assessing the performance of the operating segments.

Management has determined the operating segment based on reports reviewed by the Board of Directors and used for strategic decision-making.

The Board of Directors considers the business as having a single segment, the generation and sale of electricity.

The information used by the Board of Directors for decision-making is based primarily on operating indicators of the business. Considering that the adjustments between the prior accounting standards and IFRS refer to non-operating items, such information is not substantially affected by the application of the new standards.

NOTE 21: STORAGE OF DOCUMENTATION

On August 14, 2014, the CNV issued General Resolution No. 629 that introduces amendments to its regulations involving storage and preservation of corporate books, accounting records and business documents. The Company keeps and preserves its corporate books, accounting records and relevant business documents at its principal place of business located at Av. L.N. Alem 855, Floor 14, City of Buenos Aires.

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 21: STORAGE OF DOCUMENTATION (Cont'd)

Furthermore, it is informed that the Company sent its working papers and non-sensitive information for fiscal years not yet statute-barred to its storage services supplier:

Entity responsible for warehousing of information - Domicile
Iron Mountain Argentina S.A. – Av. Amancio Alcorta 2482, City of Buenos Aires
Iron Mountain Argentina S.A. - San Miguel de Tucumán 601, Spegazzini, Ezeiza.

A detail of the documents stored and the documents referred to in article 5 a.3) of Section I, Chapter V, Title II of the RULES 2013, as amended).

NOTE 22: OPERATIONAL ALL-RISK COVERAGE - LOSS OF PROFIT

All-risk insurance policy with coverage for loss of profit

The Company has taken out all-risk insurance coverage for all the risks of loss or physical damage, whether it is accidental or unforeseeable, including machinery failures and loss of profit as a result, up to 12 months, directly and totally attributable to any cause. The aim of this policy is to cover the losses caused by the interruption of the activities as a result of the accident, both as regards the profit that is no longer obtained and the expenses the Company continues to bear despite its inactivity, such that the insured may be in the same financial situation as if the accident had not occurred.

This insurance covers all physical assets of any type and description, which are not expressly excluded from the text of the policy, belonging to the insured or in his/her care, custody or control, or for which the insured has assumed a responsibility for insuring against any damage, or for which the insured may acquire an insurable interest.

On October 15, 2017, the all-risk insurance policy of all generators of Albanesi Group was renewed for a further 18 months, with a reduction of 16% in the annual premium rate, an increase in the compensation limit from USD 150 MM to USD 200 MM and a 5% bonus for no loss ratio upon renewal.

NOTE 23: ALBANESI INVERSORA S.A. AND ALBANESI S.A. MERGER

On October 18, 2017, ASA and AISA (the parent company of CTR) held their pertinent Extraordinary Shareholders' Meetings, at which the shareholders of both companies approved the corporate reorganization process by which ASA absorbed AISA ("ASA – AISA merger") with effective date January 1, 2018, as well as the respective documentation. In addition, at the AISA meeting in particular, the early dissolution without liquidation of AISA as a result of the merger was also approved, and its de-registration as a corporation in due course. Further, the Shareholders' Meeting of ASA, within the framework of the merger process, among other issues, approved a capital increase from \$ 62,455,160 to \$ 64,451,745 by issuing 1,996,585 new ordinary registered non-endorsable shares of ASA, of \$ 1 par value each and entitled to 1 (one) voting right per share, as from the effective merger date (January 1, 2018), delegating to the Board of Directors the power to decide when the new shares will be issued. Furthermore, as a result of that capital increase, the amendment to Section 4 of corporate bylaws was approved.

The Corporate Reorganization allows to enhance and optimize the performance of the economic activities and the operating, administrative and technical structures of the Participating Companies to achieve synergies and operating efficiency through only one operating unit. Considering that the main line of business of the participating companies is the investment activity and that the companies controlled by them are electric power generating agents in the WEM, their main line of business being the generation and sale of electric power, the Merger will be beneficial for the following reasons: a) the type of

Central Térmica Roca S.A.

Notes to the Interim Condensed Financial Statements (Cont'd)

NOTE 23: ALBANESI INVERSORA S.A. AND ALBANESI S.A. MERGER (Cont'd)

business activity of the participating companies, which enables integration and complementation for greater operating efficiencies; b) a simplification of the participating companies' corporate structure by consolidating the companies' activities in only one entity; c) the synergy of the union of the different Group companies will make the exercise of control, management and administration of the energy business more effective; d) the obtainment of a larger scale, permitting to increase the financial ability to develop new projects; e) a better allocation of existing resources; f) benefiting from a centralized administration, unifying the political and strategic decision-making processes in relation to the business, thus eliminating multiple costs (legal, accounting, administrative, financial and other costs); and g) the creation of more career opportunities for the employees of the participating companies. Furthermore, the above-mentioned benefits will be obtained without incurring tax costs, as the Corporate Reorganization will be tax free under the terms of Section 77 and following provisions of the Income Tax Law No. 26839.

On January 11, 2018, through RESFC- 2018-19281-APN-DIR#CNV Resolution, the CNV approved the merger through absorption under the terms of Section 82 of the General Companies Law No. 19550 and the capital increase with the amendment to the bylaws as decided within the framework of the merger. Both procedures were registered with the Superintendency of Commercial Companies on February 23, 2018 under No. 3452 of Book 88, Volume: -, Companies by Shares. On the same date, the dissolution without liquidation of AISA was registered with the IGJ, and its de-registration as a corporation under No. 3453 of Book 88, Volume: -, Companies by Shares.

NOTE 24: INTEGRITY PROGRAM

By Minutes of August 16, 2018, the Board of Directors approved the Integrity Program for the Albanesi Group companies, whereby the Code of Ethics and Conduct was strengthened and several policies were implemented: an Anti-corruption policy, a policy related to Presentations for Bidding Processes, and a Policy on Relationship with public officials. A hot line was also established for people to make anonymous reports, and other complementary policies are being implemented. The Code also contemplates the creation of an Ethics Committee, which will be responsible for the investigation of the reports and for informing the Board of Directors. An in-house training program was also implemented for plant managers, syndics, directors, shareholders and key staff, which will extend in the next weeks to the rest of the employees of the Group on an on-line basis. Lastly, the Group's structure was reformed to include the Compliance function, which will be under the charge of the Legal Department Management, now the Corporate Management of Compliance and Legal Matters.

NOTE 25: MODIFICATIONS IN THE GOVERNANCE BODY. RESIGNATION.

On August 1, 2018, Mr. Armando R. Losón was involved in a judicial investigation in the case entitled "NN, criminal background checks", which is pending at the Federal Court of First Instance for Criminal and Minor Offenses No. 11, Clerk's Office No. 21. Neither the Company nor any of the entities of the Albanesi Group is undergoing any process in relation to that investigation. Management of the Company understands that its acts are fully in compliance with applicable laws and regulations. Without prejudice to this, the Company Board of Directors is conducting an investigation to reaffirm its standards of good corporate governance practices within the Organization.

Further, on August 7, 2018, Mr. Armando Roberto Losón formally resigned as Director, and Mr. Armando Losón (Jr.) took office as Chairman of the Company.

NOTE 26: FINANCIAL STATEMENTS TRANSLATION INTO ENGLISH LANGUAGE

These financial statements are the English translation of those originally prepared by the Company in Spanish and presented in accordance with accounting principles generally accepted in Argentina. The effects of the differences between the accounting principles generally accepted in Argentina and the accounting principles generally accepted in the countries in which the financial statements are to be used have not been quantified. Accordingly, the accompanying financial statements are not intended to present the financial position, statements of comprehensive income, changes in equity or cash flows in accordance with accounting principles generally accepted in the countries of users of the financial statements, other than Argentina.

Summary of activity at September 30, 2018 and 2017

1. A brief description of the activities of the issuing company, including reference to relevant circumstances subsequent to the period closing date.

In accordance with the provisions of General Resolution No. 368/01 and the CNV amendments, below is an analysis of the results of the operations of CTR and of its financial position, which must be read together with the interim condensed accompanying financial statements.

Nine-month period ended September 30, 2018

	2018	2017	Variation	Variation %
	MWh			
Sales by type of market				
Sales to CAMMESA Res. No. 220	158,457	89,797	68,660	76%
Sales of Electricity Res. No. 19/17 plus Spot	-	977	(977)	(100%)
	158,457	90,774	67,683	75%

Sales by type of market (in millions of pesos):

Nine-month period ended September 30, 2018

	2018	2017	Variation	Variation %
	(in millions of pesos)			
Sales by type of market				
Sales to CAMMESA Res. No. 220	471.5	240.1	231.4	96%
Sales of Electricity Res. No. 19/17 plus Spot	26.2	7.1	19.1	269%
	497.6	247.2	250.4	101%

Free translation from the original prepared in Spanish for publication in Argentina

Summary of activity at September 30, 2018 and 2017

Income/loss for the periods ended September 30, 2018 and 2017 (in millions of pesos):

	Nine-month period ended September 30:			
	2018	2017	Variation	Variation %
Sales of energy	497.6	247.2	250.4	101%
Net sales	497.6	247.2	250.4	101%
Purchase of electricity	(0.9)	(6.5)	5.6	(86%)
Gas and diesel consumption by the plant	(4.6)	(0.1)	(4.5)	4500%
Salaries, social security charges and employee benefits	(26.9)	(16.8)	(10.1)	60%
Defined benefit plans	(2.5)	-	(2.5)	100%
Maintenance services	(17.7)	(8.0)	(9.7)	121%
Depreciation of property, plant and equipment	(62.7)	(29.7)	(33.0)	111%
Security guard and porter	(2.6)	(2.0)	(0.6)	30%
Insurance	(5.3)	(3.3)	(2.0)	61%
Taxes, rates and contributions	(3.3)	(2.7)	(0.6)	22%
Others	(2.0)	(1.6)	(0.4)	25%
Cost of sales	(128.4)	(70.7)	(57.7)	82%
Gross income	369.2	176.4	192.8	109%
Advertising	-	(0.1)	0.1	(100%)
Taxes, rates and contributions	(7.6)	(4.5)	(3.1)	69%
Selling expenses	(7.6)	(4.6)	(3.0)	65%
Fees and compensation for services	(25.8)	(8.5)	(17.3)	204%
Directors' fees	(0.2)	-	(0.2)	100%
Leases	(1.5)	(1.3)	(0.2)	15%
Sundry	(1.1)	(0.8)	(0.3)	38%
Administrative expenses	(28.6)	(10.6)	(18.0)	170%
Other operating income	-	0.2	(0.2)	(100%)
Operating income	333.0	161.4	171.6	106%
Commercial interest	3.2	(10.2)	13.4	(131%)
Interest on loans	(187.2)	(61.4)	(125.8)	205%
Bank expenses and commissions	(0.8)	(0.5)	(0.3)	60%
Exchange differences, net	(2,424.1)	(41.0)	(2,383.1)	5812%
Other financial results	99.9	23.5	76.4	325%
Financial and holding results, net	(2,509.0)	(89.2)	(2,419.8)	2713%
(Loss)/profit before tax	(2,175.9)	72.3	(2,248.2)	(3110%)
Income tax	538.9	(27.9)	566.8	(2032%)
(Loss)/profit for the period	(1,637.1)	44.3	(1,681.4)	(3795%)

Summary of activity at September 30, 2018 and 2017

	Nine-month period ended September 30:			
	2018	2017	Variation	Variation %
Other comprehensive income for the period				
Revaluation of property, plant and equipment	3,019.6	-	3,019.6	100%
Impact on income tax	(754.9)	-	(754.9)	100%
Other comprehensive income for the period	<u>2,264.7</u>	<u>-</u>	<u>2,264.7</u>	<u>100%</u>
Total comprehensive income for the period	<u>627.6</u>	<u>44.3</u>	<u>583.3</u>	<u>1317%</u>

Sales:

Net sales amounted to \$ 497.6 million in the nine-month period ended September 30, 2018, as against \$ 247.2 million in the same period of 2017, which is equivalent to an increase of \$ 250.4 million (101%).

During the nine-month period ended September 30, 2018, the dispatch of electricity was 158,457 MWh, accounting for a 75% increase, compared with 90,744 MWh for the same period of 2017.

The main sources of income of the Company and their performance during the nine-month period ended September 30, 2018 compared with the same period of 2017 are described below:

- (i) \$ 471.5 million from energy sales on the forward market to CAMMESA under the framework of Resolution No. 220/07, representing an 96% increase compared with the \$ 240.1 million for the nine-month period ended September 30, 2017. This variation is mainly due to the net effect between an increase in the dispatch of energy, due to the operation of the Closed Cycle in the Power Plant as from August 4, 2018, an increase in the exchange rate and a decrease in the diesel consumption for the period.

Cost of sales:

The total cost of sales for the nine-month period ended September 30, 2018 reached \$ 128.4 million, compared with \$ 70.7 million for the same period of 2017, reflecting an increase of \$ 57.7 million or 82%.

The main cost of sales of the Company and their performance during the nine-month period ended September 30, 2018 compared with the same period of 2017 are described below:

- (i) \$ 4.6 million for the cost of gas and diesel consumption at the plant, reflecting a 4500% drop from the \$ 0.1 million for the same period of 2017. Such variation is due to the variation in the exchange rate and the increase in the diesel consumption for the period.
- (ii) \$ 26.9 million for salaries, social security charges and employee benefits, which accounted for a 60% increase compared with the \$ 16.8 million recorded for the same period of 2017; a variation due to salary rises net of capitalized remuneration, whose tasks were affected to the closure of the cycle.
- (iii) Depreciation of property, plant and equipment for \$ 62.7 million, which accounted for 111% increase with regard to the depreciation of \$ 29.7 million in the same period of 2017. This change is mainly due to a depreciation of property, plant and equipment added in the last year and the effect of depreciation charges relating to the technical revaluation made in December 2017. This item does not entail an outlay of cash.

Summary of activity at September 30, 2018 and 2017

- (iv) \$ 2.5 million for defined benefit plans, corresponding to the recognition of the provision for those plans in the period, accounting for a 100% increase compared with the same period of 2017. The variation corresponds to the enforcement of the Collective Bargaining Agreement as from January 1, 2018.

Gross income/(loss)

Gross income/(loss) for the nine-month period ended September 30, 2018 reached \$ 369.2 million, compared with \$ 176.4 million for the same period of 2017, reflecting an increase of \$ 192.8 million or 109%. Such variation is mainly due to the increase in the dispatch of energy and the increase in the exchange rate.

Selling expenses:

The total selling expenses for the nine-month period ended September 30, 2018 reached \$ 7.6 million, compared with \$ 4.6 million for the same period of 2017, reflecting a decrease of \$ 3 million or 65%.

The main component of the Company's selling expenses are listed below:

- (i) \$ 7.6 million in taxes, rates and contributions, accounting for a 69 % increase from the \$ 4.5 million of the same period of 2017.

Administrative expenses:

Total administrative expenses for the nine-month period ended September 30, 2018 amounted to \$ 28.6 million, showing a 170% increase from \$ 10.6 million in the same period of 2017.

The main components of the Company's administrative expenses are listed below:

- (i) \$ 25.8 million of fees and compensation for services, which accounted for an increase of 204% from the \$ 8.5 million for the same period of 2017. Such variation is due to the billing of administrative services rendered by RGA.
- (ii) \$ 1.5 million for rental costs, accounting for an increase of 15% compared with \$ 1.3 million for the same period of 2017, mainly due to the increase in the rental costs of the administrative offices.

Operating income/(loss):

Operating results for the nine-month period ended September 30, 2018 reached \$ 333 million, compared with \$ 161.4 million for the same period of 2017, reflecting an increase of \$ 171.6 million or 106%.

Financial and holding results, net

Financial and holding results, net for the nine-month period ended September 30, 2018 was a loss of \$ 2,509 million, compared with a loss of \$ 89.2 million in the same period of 2017, reflecting a negative variation of \$ 2,419.8 million. The change is mainly due to the effect of the variation in the exchange rate, changes in the fair value of financial instruments and in interest on loans.

Summary of activity at September 30, 2018 and 2017

Financial and holding results, net (Cont'd)

The most noticeable aspects of the variation are:

- (i) \$ 187.2 million loss for interest on loans, accounting for an increase of 205% compared with \$ 61.4 million loss for the same period of 2017, due to the new financial instruments taken between both periods, such as Class IV Negotiable Obligations, co-issuance of Class I Negotiable Obligations between GMSA and CTR, and other bank liabilities.
- (ii) \$ 2,424.1 million loss for the net exchange difference, which accounted for an increase of 5,812 % from the \$ 41 million loss recorded for the same period of 2017, due to the variation in the exchange rate.

Income/(Loss) for the period

The Company reported losses before tax for \$ 2,175.9 million for the nine-month period ended September 30, 2018, which accounted for a 3,110% decrease compared with the earnings for \$ 72.3 million in the same period of 2017. The change is mainly due to the variation in the exchange rate, changes in the fair value of financial instruments and in interest on loans.

The income tax charge represented \$ 538.9 million profit for the nine-month period ended September 30, 2018, compared with the loss of \$ 27.9 million for the same period of 2017. Thus obtaining losses after income tax for \$ 1,637.1 million compared with \$ 44.3 million earnings for the same period of 2017.

Other comprehensive income for the period

Other comprehensive income for the period recorded \$ 2,264.7 million for the nine-month period ended September 30, 2018, accounting for a 100% increase compared with the same period of 2017, and include the revaluation of property, plant and equipment performed at June 30, 2018 and September 30, 2018 and its effect on the income tax.

The total comprehensive income for the period amounts to \$ 627.6 million, down 1,317% from the comprehensive income of the same period of 2017 amounting to \$ 44.3 million.

Summary of activity at September 30, 2018 and 2017

2. Comparative equity structure:

(in millions of pesos)

	9.30.2018	9.30.2017	9.30.2016	9.30.2015	9.30.2014
Non-current Assets	6,442.7	2,054.5	1,082.3	510.8	470.2
Current Assets	847.5	830.6	943.3	150.5	104.7
Total Assets	7,290.2	2,885.0	2,025.6	661.4	574.9
Shareholders' equity	1,293.3	475.7	320.8	171.4	163.6
Total Shareholders' equity	1,293.3	475.7	320.8	171.4	163.6
Non-Current Liabilities	4,269.9	2,047.1	1,599.9	300.4	267.1
Current Liabilities	1,727.1	362.2	104.9	189.6	144.1
Total Liabilities	5,996.9	2,409.3	1,704.8	490.0	411.3
Total Liabilities and Shareholders' equity	7,290.2	2,885.0	2,025.6	661.4	574.9

3. Comparative income statement:

(in millions of pesos)

	9.30.2018	9.30.2017	9.30.2016	9.30.2015	9.30.2014
Ordinary operating income	333.0	161.4	168.0	86.2	74.6
Financial and holding results	(2,509.0)	(89.2)	(87.3)	(71.7)	(117.9)
Ordinary net.(loss)/income	(2,175.9)	72.3	80.7	14.5	(43.3)
Income tax	538.9	(27.9)	(29.9)	(5.3)	16.0
Net (loss)/income	(1,637.1)	44.3	50.8	9.2	(27.3)
Other comprehensive income	2,264.7	-	-	-	140.2
Total comprehensive income	627.6	44.3	50.8	9.2	112.9

Summary of activity at September 30, 2018 and 2017

4. Comparative cash flow structure:

(in millions of pesos)

	9.30.2018	9.30.2017	9.30.2016	9.30.2015	9.30.2014
Funds provided by (used in) operating activities	(147.2)	(95.9)	97.2	96.0	70.4
Funds (used in) provided by investment activities	(223.3)	(296.8)	(249.9)	(51.2)	(14.9)
Funds provided by (used in) financing activities	270.1	140.4	674.3	(54.8)	(63.7)
(Decrease) . Increase in cash and cash equivalents	(100.4)	(252.3)	521.6	(10.0)	(8.2)

5. Comparative ratios:

	9.30.2018	9.30.2017	9.30.2016	9.30.2015	9.30.2014
Liquidity (1)	0.49	2.29	8.99	0.79	0.73
Solvency (2)	0.22	0.20	0.19	0.35	0.40
Tied-up capital (3)	0.88	0.71	0.53	0.77	0.82
Indebtedness ratio (4)	10.82	7.85	6.55	2.60	2.87
Interest coverage ratio (5)	2.60	3.18	2.26	2.44	2.20
Profitability (6)	(1.85)	0.09	0.16	0.05	(0.17)

(1) Current Assets.Current Liabilities

(2) Equity . Total Liabilities

(3) Non-current Assets . Total Assets

(4) Financial debt.annualized EBITDA (*)

(5) Annualized EBITDA (*) . annualized accrued financial interest (*)

(6) Net Income.(loss) for the period (without OCI) . Total average Shareholders' Equity

(*) Amount not covered in the Review Report.

Summary of activity at September 30, 2018 and 2017

6. Brief remarks on the outlook for fiscal year 2018:

Electric power

The Company developed a project to close the Power Plant cycle, which means expanding the current capacity by 60 MW with the installation of a steam turbine and a recovery boiler, among other equipment. Not only will this project increase power but will also be significant in environmental and energy efficiency terms, as the extra power to be generated will not require additional fuel consumption.

On August 4, 2018, the Company obtained authorization for commercial operation of the GE steam turbine as WEM agent, increasing the Power Plant's generation capacity by 60 MW.

A new WEM Supply Contract for 55 MW was signed with CAMMESA in October 2015 under Energy Secretariat Resolution 220.07 to install a steam turbo unit and close the existing turbo gas unit.

Financial condition

In the following months, the Company expects to continue optimizing its financing structure and to keep a level of indebtedness in line with the Company's operational needs.

The actions mentioned ensure compliance by the Company with its obligations, as well as the correct and efficient operation of the Plant.

**ADDITIONAL INFORMATION REQUIRED BY SECTION 12, CHAPTER III, TITLE IV, OF THE
NATIONAL SECURITIES COMMISSION REGULATIONS, FOR THE NINE-MONTH PERIOD
ENDED
SEPTEMBER 30, 2018**

General matters referred to the activity of Central Térmica Roca S.A. (the Company)

1. Specific and significant legal systems that imply contingent extinguishment or inception of benefits included in those provisions.

There are none.

2. Significant changes in the Company's activity and other circumstances similar occurred during the terms comprised by the financial statements that affect their comparability with those presented in prior periods, or that could affect it with those to be presented in future periods.

There are none.

	Trade receivables	Other financial assets at fair value through profit or loss	Other receivables	Trade payables	Loans	Salaries and social security charges	Taxes and deferred income liabilities	Defined benefit plan
	\$							
To be due								
1° quarter	276,732,947	84,541,000	86,923,273	57,993,726	269,335,901	5,649,682	-	-
2° quarter	245,290,764	-	39,329,141	243,663,186	776,133,436	1,040,356	-	-
3° quarter	-	-	39,771,775	-	132,633,435	-	-	-
4° quarter	-	-	39,329,141	-	240,630,485	-	-	-
More than 1 year	-	-	27,935,521	-	3,853,102,898	-	413,891,211	2,861,945
Subtotal	522,023,711	84,541,000	233,288,851	301,656,912	5,271,836,155	6,690,038	413,891,211	2,861,945
Past due	10,360,365	-	-	-	-	-	-	-
Without any set term	-	-	-	-	-	-	-	-
Total at 9.30.2018	532,384,076	84,541,000	233,288,851	301,656,912	5,271,836,155	6,690,038	413,891,211	2,861,945
Non-interest bearing	532,384,076	-	220,168,707	301,656,912	-	6,690,038	413,891,211	2,861,945
Fixed rate	-	-	-	-	(1) 4,633,722,895	-	-	-
Floating rate	-	84,541,000	13,120,144	-	(1) 638,113,260	-	-	-
Total at 9.30.2018	532,384,076	84,541,000	233,288,851	301,656,912	5,271,836,155	6,690,038	413,891,211	2,861,945

(1) See Note 17 to the financial statements at September 30, 2018.

3. Breakdown of receivables and liabilities according to the financial impact of maintaining the balances.

Captions	Type and amount of foreign currency	Closing exchange rate (1)	Book value 09.30.18	Book value 12.31.17
			\$	
ASSETS				
CURRENT ASSETS				
Cash and cash equivalents				
Banks	USD 56,312	41.050	2,311,595	779,080
Trade receivables				
Trade receivables - Res. No. 220/07 - Res. No. 19/17	USD 12,969,161	41.050	532,384,076	320,005,184
Total Current Assets			534,695,671	320,784,264
Total Assets			534,695,671	320,784,264
LIABILITIES				
CURRENT LIABILITIES				
Trade payables				
Related parties	USD 4,835,643	41.150	198,986,714	30,276,867
Suppliers	USD 420,195	41.250	17,333,062	4,736,474
Financial debts				
Other bank debts	USD 24,343,913	41.250	1,004,186,420	64,050,147
Negotiable obligations	USD 137,462	41.250	5,670,293	1,591,183
International Bond loan	USD 943,138	41.250	38,904,441	43,991,534
Total Current Liabilities			1,265,080,930	144,646,205
NON-CURRENT LIABILITIES				
Financial debts				
Other bank debts	USD 3,345,455	41.250	138,000,000	109,181,418
Negotiable obligations	USD 9,988,193	41.250	412,012,947	186,490,000
International Bond loan	USD 69,259,365	41.250	2,856,948,798	1,270,261,403
Total non-current liabilities			3,406,961,745	1,565,932,821
Total Liabilities			4,672,042,675	1,710,579,026

(1) Banco Nación exchange rate prevailing at year-end. An average exchange rate is applied to intercompany balances.

3. Intercompany:

Percentage of equity interest in intercompany:

There are no interests in intercompany.

Debtor and creditor balances with intercompany

See Note 18 to the interim condensed financial statements at September 30, 2018.

4. Trade receivables or loans against directors, syndics, members of the surveillance committee or their relatives in the second degree inclusive.

See Note 18 to the interim condensed financial statements at September 30, 2018.

5. Frequency and scope of the physical inventory of materials and spare parts.

The Company keeps a permanent record of its inventories, verifying it on a yearly basis.

There are no impaired, damaged, out of service or idle assets.

Current values

6. Source of the data used in calculating the current values for the valuation of inventories, property, plant and equipment, and other significant assets.

See Note 5 to the financial statements at December 31, 2017 and Note 4 to the condensed interim financial statements at September 30, 2018.

Property, plant and equipment

7. Reversal of the Reserve for technical revaluation when part of it had been previously reduced to absorb losses.

There are none.

8. Value of unused Property, plant and equipment due to obsolescence.

There are none.

Interest in other companies

9. Interests in other companies in excess of the limit authorized by Section 31 of Law No. 19550.

There are none.

Recoverable values

10. Criteria followed to determine significant recoverable values of Property, plant and equipment and Material and spare parts, applied as a limit to their accounting valuation.

See Note 5 to the financial statements at December 31, 2017.

Insurance

Insured items:

Type of risk	Insured amount 2018	Insured amount 2017
Operational all-risk - material damages	USD 75,600,000	USD 75,600,000
Operational all-risk - loss of profit	USD 17,221,673	USD 17,221,673
Contractors' all-risk - enlargement of power plant - material damages	USD 66,417,555	USD 66,417,555
Contractors' all-risk - enlargement of power plant - loss of profit	USD 22,410,917	USD 22,410,917
Civil liability (primary)	USD 1,000,000	USD 1,000,000
Civil liability (excess coverage)	USD 9,000,000	USD 9,000,000
Directors and Officers liability insurance	USD 15,000,000	USD 15,000,000
Transport turbine projects	USD 0	USD 0
Automobile	\$ 1,086,800	\$ 1,165,000
Transport insurance, Argentine and international market	USD 10,000,000	USD 10,000,000
Directors' bond	\$ 200,000	\$ 200,000
Customs bond	\$ 1,092,100	\$ 1,092,100
ENES bond	\$ 60,739,171	\$ 73,799,658
Environmental bond	\$ 4,357,972	\$ 4,357,972
Technical equipment insurance	USD 49,340	USD 44,769
Life insurance - mandatory life insurance	\$ 55,000	\$ 44,330
Life - group life insurance (LCT, employment contract law)	Disability: 1 salary per year Death: 1/2 salary per year	Disability: 1 salary per year Death: 1/2 salary per year
Life - Additional group life insurance	24 salaries	24 salaries

Operational all-risk coverage - Loss of profit

The Company has taken out all-risk insurance coverage for all the risks of loss or physical damage, whether it is accidental or unforeseeable, including machinery failures and loss of profit as a result, up to 12 months, directly and totally attributable to any cause. The aim of this policy is to cover the losses caused by the interruption of the activities as a result of the accident, both as regards the profit that is no longer obtained and the expenses the Company continues to bear despite its inactivity, such that the insured may be in the same financial situation as if the accident had not occurred.

This insurance covers all physical assets of any type and description, which are not expressly excluded from the text of the policy, belonging to the insured or in his/her care, custody or control, or for which the insured has assumed a responsibility for insuring against any damage, or for which the insured may acquire an insurable interest.

Contractors' all risk insurance

Works for installation or enlargement of the capacity developed by the Company are insured by a Contractors' all risk and assembly insurance, which covers all accidental or unforeseeable damages occurred during the execution of a civil work, including damages caused by acts of God.

The policy includes delay in start-up (DSU) or advance loss of profit (ALOP) insurance of up to 12 months, providing coverage for the expected commercial profit margin for sales of energy and power, discounting the variable costs during the period of repair or replacement of the damaged equipment.

Once all pieces of equipment are in operation, the new assets will be covered by all-risk insurance to be taken out by Grupo Albanesi for all power plants in operation.

Civil liability:

The Company has taken on insurance policies that cover underlying civil liability of the insured, as a result of injuries and/or death of third parties and/or damages to property of third parties, caused and /or derived from the development of the insured activity, subject to the terms, conditions, limitations and exclusions contained in the policy.

This coverage is structured as follows:

Individual policies were taken out for each of the Albanesi Group companies, with a maximum compensation of USD 1,000,000 per event and two reinstatement clauses over the life of the policy.

In addition, an insurance policy common to all companies has been taken out with a compensation limit of USD 9,000,000- per event and during the effective term of the policy in excess of USD 1,000,000 - (individual policies), with two limit reinstatements.

Directors and Officers liability insurance (D&O):

This policy covers all actions or decision making of directors and/or executives as such, outside the professional service or company where they work; for example, dismissal of employees, hirings, financial decisions, advertising and marketing, merger or acquisitions, shareholders' statements, accounting records, which may be performed with negligence or fault, error, ignorance or imprudence and cause an economic damage to an employee, shareholder or third party. It does not cover malicious intent.

It covers the company in case of stock-exchange claims or from holders of bonds or securities.

It covers the personal equity of the present, past or future directors and/or executives, and to the company for capital market issues

Automobile insurance:

This insurance covers the damage to own vehicles as well as extra-contractual civil liability of the owner, user or driver of the automobile involved in an accident where third parties are injured or die.

Transport insurance:

The Company has an insurance policy that covers transportation of all generators of Albanesi Group under the modality of sworn statement to be presented monthly in arrears.

It covers national transportation, as well as imports and exports.

Customs Bonds

Temporary imports: this guarantee avoids the payment of pertinent duties for the entry of goods into the country, provided that they are exported in a term determined, at which time the guarantee is released.

Temporary export: the amount of pertinent duties are guaranteed for the export of those exported goods which will be re-imported.

Directors' qualification bond:

It is the guarantee required by the General Companies Law (Law No. 19550, Section 256, paragraph 2) from directors of corporations and members of the administrative bodies of other companies (LLC, joint stock company). This bond protects the Company against non-compliance with obligations by Directors or Managing partners while performing their duties.

Mandatory life insurance:

In addition to Workers' compensation insurance and mandatory life insurance, the Company has the following coverages:

Life insurance (LCT, employment contract law):

This insurance covers underlying obligations from the Employment Contract Law, if the company has to pay compensation in case of a total and permanent disability or death of the employee, whichever the cause.

Group Life insurance:

The Company has taken out a group life insurance policy, on behalf of all Group employees, for an amount equivalent to 24 times the gross salary of the employee (plus a maximum insured principal of \$ 4,000,000). It grants compensation in case of death, double severance pay in case of accidental death, partial losses due to accident, advances for terminal diseases, organ transplant and birth of child after the employee's death.

Environmental bond:

The environmental bond for damage with group incidence covers the environmental bond established by the General Environmental Law No. 25675, Section 22, as required by the enforcement authorities.

Positive and negative contingencies

11. Elements considered to calculate provisions whose balances, considered individually or in the aggregate, exceed 2% of the equity.

Allowances and provisions were recognized in the cases in which, considering a present obligation on the Company, whether legal or constructive, arising from a past event, it is probable that an outflow of resources will be required to settle the obligation and a reliable estimate could be made of its amount.

The amount recorded as allowances and provisions was the best estimate of the resource outflow necessary to settle the present obligation, at the end of the reporting period, considering the pertinent risks and uncertainties. When a provision is measured using the estimated cash outflow for settling the present obligation, the amount recorded represents the present value of that cash flow.

The following allowances and provisions have been set up:

- a) Deducted from assets:

The allowance for bad debts has been set up based on a historical analysis of accounts receivable to assess the recoverability of the receivables portfolio.

- b) Included in liabilities:

These provisions have been set up to cover potential contingent situations that could give rise to future obligations of payment. In estimating the amounts, the likelihood of occurrence is considered, taking into account the opinion of the Company's legal advisors.

12. Contingent situations not accounted for at the date of the financial statements.

There are none.

Irrevocable advances on account of future subscriptions

13. Status of the capitalization procedure.

There are none.

14. Unpaid cumulative dividends on preferred shares.

There are none.

15. Conditions, circumstances or terms for the removal of restrictions on the distribution of unappropriated earnings.

See Note 15 to the interim condensed financial statements at September 30, 2018.



Free translation from the original prepared in Spanish for publication in Argentina

REVIEW REPORT ON THE CONDENSED INTERIM FINANCIAL STATEMENTS

To the Shareholders, President and Directors of
Central Térmica Roca S.A.
Legal address: Leandro N. Alem 855 - 14th Floor
City of Buenos Aires
Tax Registration Number: 33-71194489-9

Introduction

We have reviewed the accompanying condensed interim financial statements of Central Térmica Roca S.A. ("the Company"), including the Statement of financial position at September 30, 2018, the Statement of comprehensive income for the nine- and three-month periods ended September 30, 2018, the Statements of changes in equity and of cash flows for the nine-month period then ended, and the selected explanatory notes.

The balances and other information corresponding to the fiscal year 2017 and to its interim periods are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

Board's responsibility

The Board of Directors of the Company is responsible for the preparation and presentation of these condensed interim financial statements in accordance with the accounting standards set forth by the National Securities Commission (CNV). As stated in Note 3 to the accompanying financial statements, these accounting standards are based on the application of International Financing Reporting Standards (IFRS) and, particularly, International Accounting Standard 34 *Interim Financial Reporting* (IAS 34). Such standards have been adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) and were used in the preparation of the financial statements, except only for the application of International Accounting Standard 29 (IAS 29), which was excluded by the CNV from its accounting standards.

Scope of our review

Our review was limited to the application of the procedures established under International Standards on Review Engagements ISRE 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", adopted as a review standard in Argentina by Technical Pronouncement No. 33 of the FACPCE

Price Waterhouse & Co. S.R.L., Bouchard 557, piso 8º, C1106ABG - Ciudad de Buenos Aires
T: +(54.11) 4850.0000, F: +(54.11) 4850.1800, www.pwc.com/ar



Free translation from the original prepared in Spanish for publication in Argentina

and approved by the International Auditing and Assurance Standards Board (IAASB). A review of interim financial information consists of inquiries of Company staff responsible for preparing the information included in the condensed interim financial statements and of analytical and other review procedures. This review is substantially less in scope than an audit examination conducted in accordance with international standards on auditing and consequently it does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the financial position, the comprehensive income, or the cash flows of the Company.

Conclusion

On the basis of our review, nothing has come to our attention that makes us think that the condensed interim financial statements mentioned in the first paragraph of this report have not been prepared, in all material respects, in accordance with the accounting standards set forth by the CNV.

Emphasis of matter paragraph

Without modifying our conclusion, we call attention to Note 3 to the accompanying condensed interim financial statements, which describes in a qualitative way the difference between the financial reporting standards of the CNV and the IFRS, taking into account that the application of IAS 29 was excluded by the CNV from its accounting standards.

Report on compliance with current regulations

In accordance with current regulations, we report, in connection with Central Térmica Roca S.A., that:

- a) the condensed interim financial statements of Central Térmica Roca S.A. have been transcribed into the Inventory and Balance Sheet book and as regards those matters that are within our field of competence, they are in compliance with the provisions of the General Companies Law and pertinent resolutions of the National Securities Commission;
- b) the condensed interim financial statements of Central Térmica Roca S.A. arise from accounting records carried in all formal aspects in accordance with legal requirements;

A handwritten signature in black ink, appearing to be a stylized 'M' or similar character, is written over the text of item b) in the list.



Free translation from the original prepared in Spanish for publication in Argentina

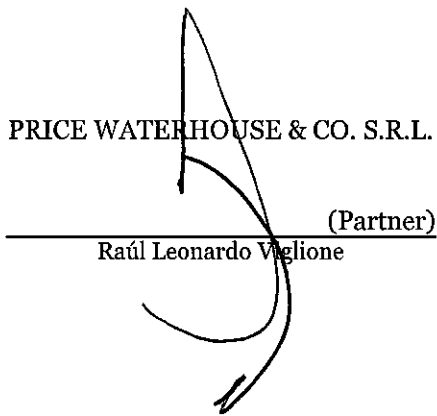
- c) we have read the summary of activity and the additional information to the notes to the condensed interim financial statements required by Section 12, Chapter III, Title IV of the National Securities Commission regulations, on which, as regards those matters that are within our field of competence, we have no observations to make;
- d) at September 30, 2018 the debt accrued by Central Térmica Roca S.A. in favor of the Argentine Integrated Social Security System according to the Company's accounting records amounted to \$675,160, none of which was claimable at that date.

City of Buenos Aires, November 9, 2018

PRICE WATERHOUSE & CO. S.R.L.

(Partner)

Raúl Leonardo Viglione

A large, stylized handwritten signature in black ink is written over the printed name and extends upwards into the company name.

Report of the Syndics' Committee

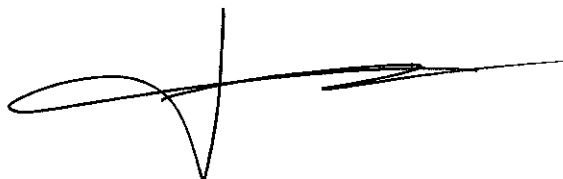
To the Shareholders of
Central Térmica Roca S.A.

1. Pursuant to the provisions of section 294 of the Law 19550 and National Securities Commission regulations, we have reviewed the accompanying interim condensed financial statements of Central Térmica Roca S.A. (hereinafter, "the Company") which comprise the statement of financial position at September 30, 2018, the statement of comprehensive income for the nine and three-month period ended September 30, 2018, the statements of changes in equity and of cash flows for the nine-month period then ended, and the selected explanatory notes. The balances and other information corresponding to the fiscal year 2017 are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

2. The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards, adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and included by the National Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB), and is therefore responsible for the preparation and presentation of the interim condensed financial statements mentioned in paragraph 1, in accordance with International Accounting Standard 34 "Interim Financial Information" (IAS 34). Our responsibility is to express a conclusion based on the review performed with the scope detailed in paragraph 3.

3. Our review was carried out in accordance with standards applicable to syndics. Those standards require that the procedures established in Technical Pronouncement No. 33 of the Argentina Federation of Professional Councils in Economic Sciences for limited reviews of interim financial statements be performed, and include verifying the consistency of the documents reviewed with the information on corporate decisions disclosed in minutes and the conformity of those decisions to the law and by-laws insofar as concerns formal and documentary aspects. To fulfill our professional duties, we have reviewed the work done by the external auditors, Price Waterhouse & Co. S.R.L., who issued their unqualified review report on the interim condensed financial statements at the same date as this report without observations. A review of interim financial information consists of making inquiries of the Company's personnel responsible for preparing the information included in the interim condensed financial statements and performing analytical and other review procedures. This review is substantially less in scope than an audit examination conducted in accordance with international standards on auditing and consequently it does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the financial position, the comprehensive income and the cash flows of the Company. We have not assessed the administrative, financing, marketing or operating business criteria as these matters fall within the exclusive competence of the Board of Directors and Shareholders' meeting.

4. As indicated in Note 3, the interim condensed financial statements mentioned in paragraph 2 have been prepared in accordance with International Accounting Standard 34.


A handwritten signature in black ink, consisting of a series of loops and a long horizontal stroke extending to the right.

Free translation from the original prepared in Spanish for publication in Argentina

5. Based on our review, we are not aware of any significant modification to be introduced to the interim condensed financial statements mentioned in paragraph 1, for their presentation in accordance with the pertinent regulations of Law No. 19550, the National Securities Commission and standards mentioned in paragraph 2.

6. The provisions of Section 294 of the Law No. 19550 have been duly fulfilled.

Autonomous City of Buenos Aires, November 9, 2018

A handwritten signature in black ink, consisting of several loops and a vertical stroke, positioned above a horizontal line.

Marcelo P. Lerner
Full Syndic
For the Syndics' Committee